Corporate Presentation

November 2025

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ppc

1 Introduction

We are a leading player across SEE, with strong positioning in our core markets

Building a leading SEE clean Powertech and critical infrastructure player

Distribution

- Greece: #1 — 100% — Market position / Share in Greece
- Romania: #2 — 35% — Market position / Share in Romania

RAB: €5.6bn

Integrated business

Retail

- Greece: #1 — 51% — Market position / Share in Greece
- Romania: #2 — 16% — Market position / Share in Romania

~8.6m retail customers

Generation

- Greece: #1 — 31% — Market position / Share in Greece
- Romania: #1 — 22% — Market position in Romania RES generation[2] (o/w 51% RES[1])

Installed capacity: 12.5GW

Energy Management | ~71 TWh Power[3] | ~42 TWh Gas[3] | ~10 M ton CO_2 [3]

New growth markets

50 MW in operation with further 1.5 GW under development

Adjacent businesses

Telecom

E-mobility

New opportunity Datacentres

Source: Company Information. Notes: All figures refer to September 2025 or 9M2025 unless otherwise stated. (1) RES includes solar, wind and hydro. (2) Market share in RES excl. Large Hydro. (3) Based on LTM Sep-25.

Delivering on our targets underpinned by solid results

Delivering on our financials

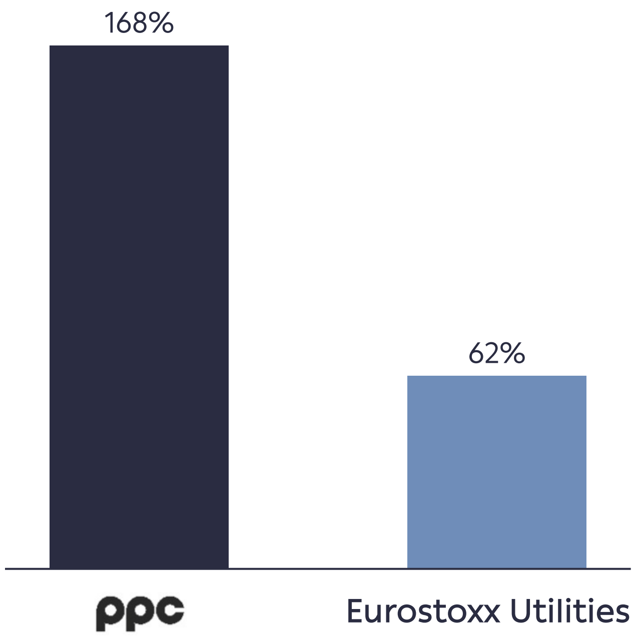
€bn	2025 Target[1]	On track
EBITDA Adj. (€bn)	~2.0	✓
Net Income[2] (€bn)	>0.4	✓
Capex (€bn)	~3	✓
DPS[3] (€ / share)	0.6	✓
Net Debt / EBITDA	<3.5x	✓

Delivering on our strategy

- Becoming greener and more predictable
- Committed to phase out of lignite by 2026, with no additional decommissioning liabilities
- Extended the PPC model in SEE and cemented positioning as a regional champion
- Driving customer centricity through multiple cross-sector touchpoints
- Enhanced balance sheet and capital structure, with higher cash flow stability from networks business

Delivering value to shareholders

Total shareholders return L3Y[4]

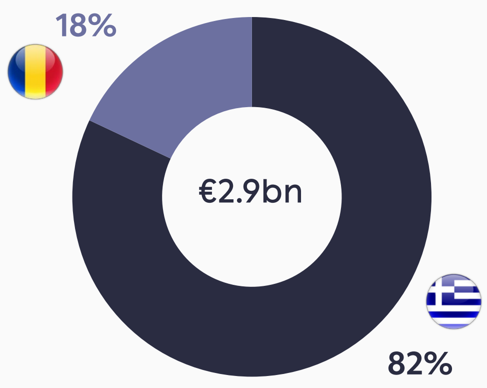


Source: Company Information. Notes: (1) Based on Nov-24 CMD and revised guidance for capex. (2) Adjusted after minorities. (3) Excluding treasury shares. Intended DPS to be approved yet by the AGM . Distributable in 2026. (4) As of 14.11.2025.

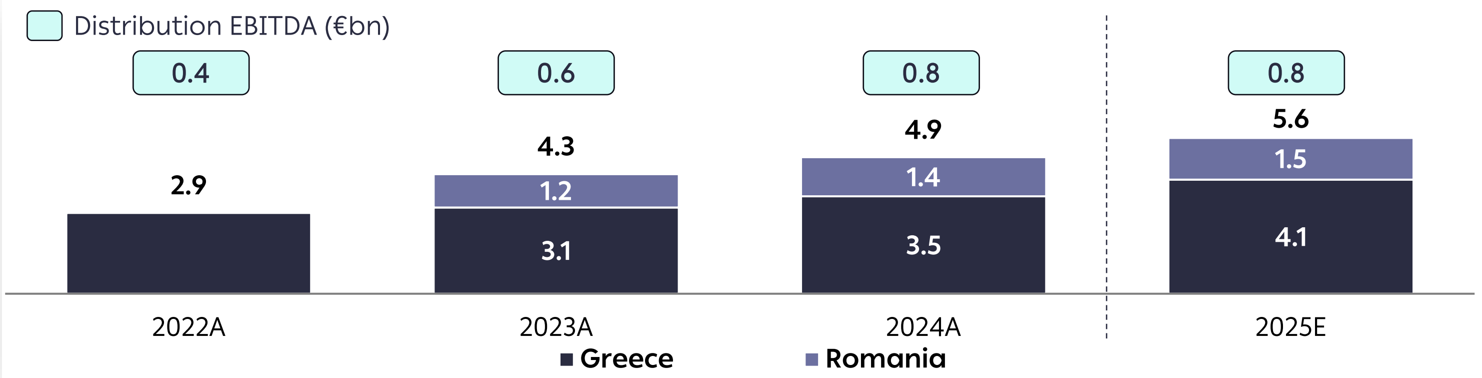
Our distribution networks continue to grow and modernize thanks to significant investments

- ✓ RAB-based model with remuneration based on WACC
- ✓ WACC of 7.05% for Greece in 2025 (with pending decision for the 2026-2028 period)
- ✓ WACC of 6.94% in Romania for the 2025-2029 period
- ✓ Large base of networks users in Greece (7.7m 2025E) and in Romania (3.2m 2025E)

Cumulative capex (2022-25E)



RAB evolution (€bn)



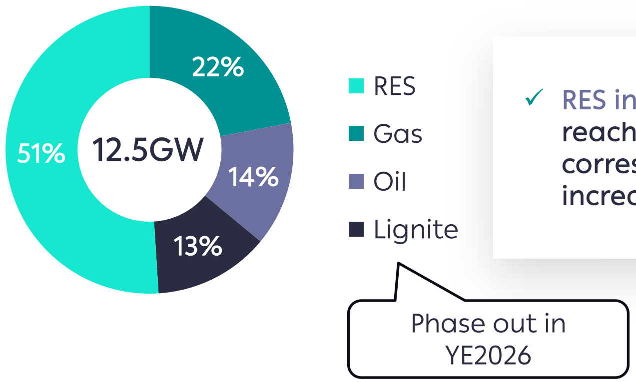
Key highlights

- Grid reinforcement and expansion of substation capacity to enable a large number of new RES connections to the grid
- Digital transformation and upgrade of Greece's electricity distribution network infrastructure
- Nationwide rollout of smart meters, investment in network automation and remote control

Source: Company Information.

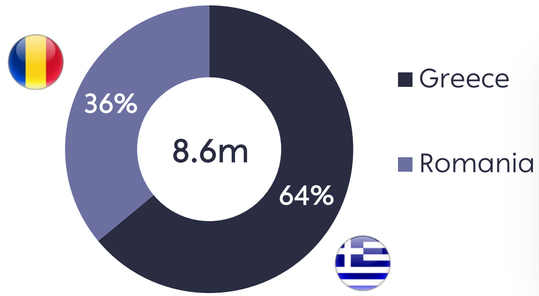
Successful integrated business delivering steady and sustainable growth

Installed capacity (Sep-25)



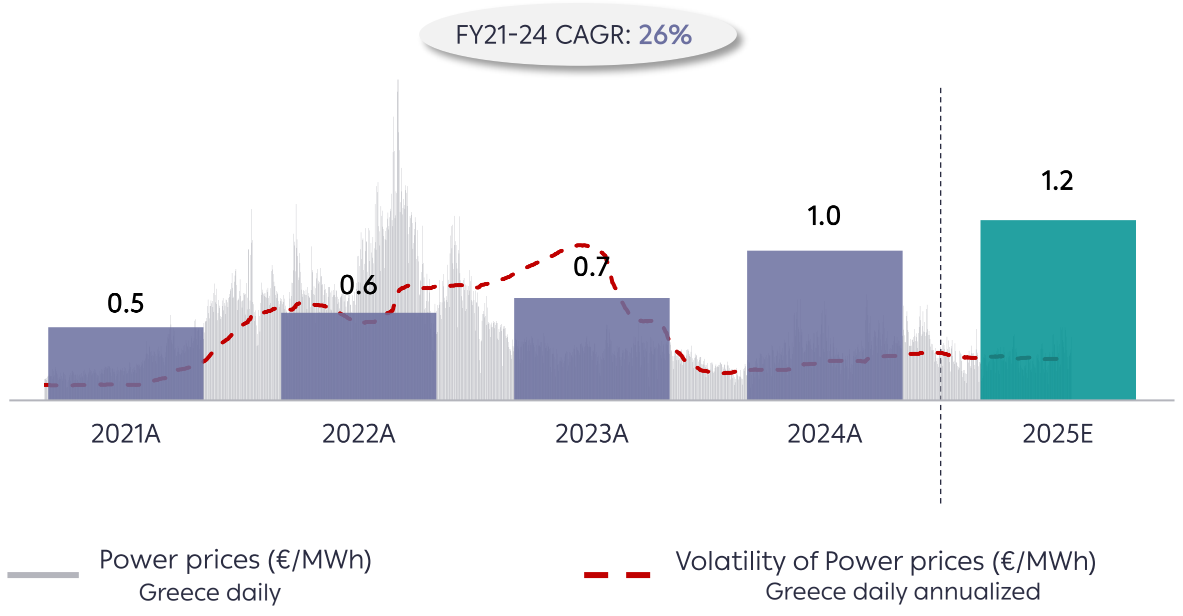
✓ RES installed capacity reaching >50%, corresponding to a ~20pp increase vs. 2021 levels

Customer base (Sep-25)



✓ Strong and stable customer base demonstrating leadership in the retail sector

Integrated business EBITDA evolution[1] (€bn)

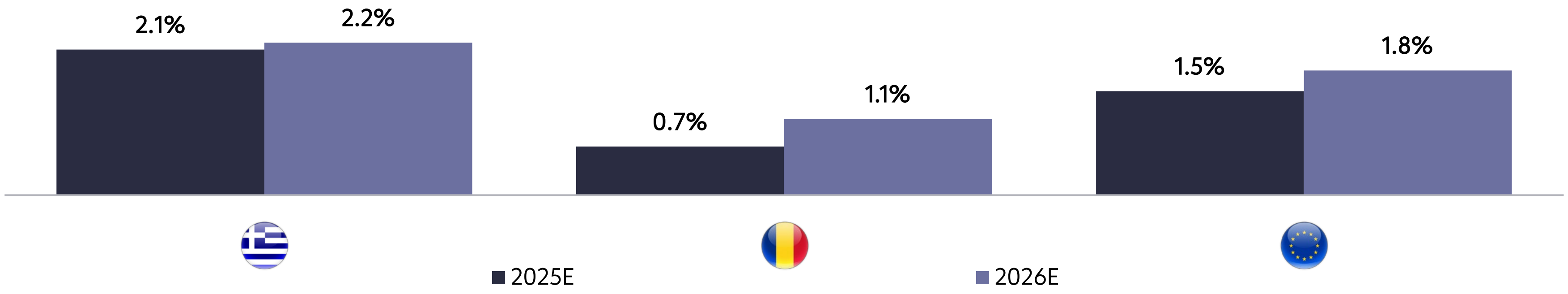


Delivering significant growth irrespective of energy markets volatility

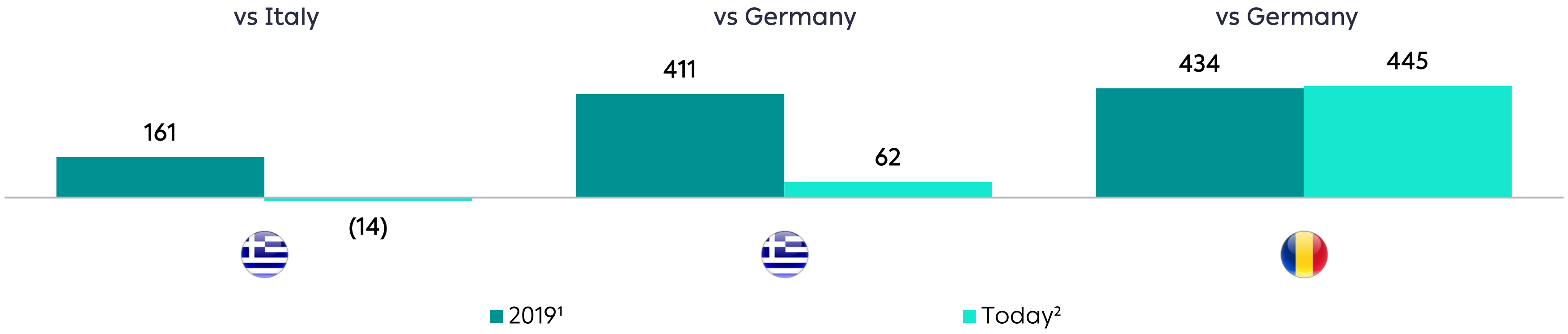
Source: Company Information. Notes: All figures refer to September 2025 or 9M2025 unless otherwise stated. (1) Includes retail, RES, generation and other (EnMa, Telecommunications, E-Mobility) EBITDA.

PPC is active in the rapidly evolving SEE region

GDP growth (%, yoy)



Spreads of 10Y government bonds against selected countries (bps)



Credit ratings

S&P Global Ratings	BBB Stable	BBB- Negative
MOODY'S RATINGS	Baa3 Stable	Baa3 Negative
FitchRatings	BBB Stable	BBB- Negative

Source: European Commission, FactSet, Rating Agencies. (1) As of 01-Jan-2019. (2) As of 23-Oct-2025.

Power demand evolution & key drivers

Greece and Romania demand expected to grow by ~25% between 2024A-2035E

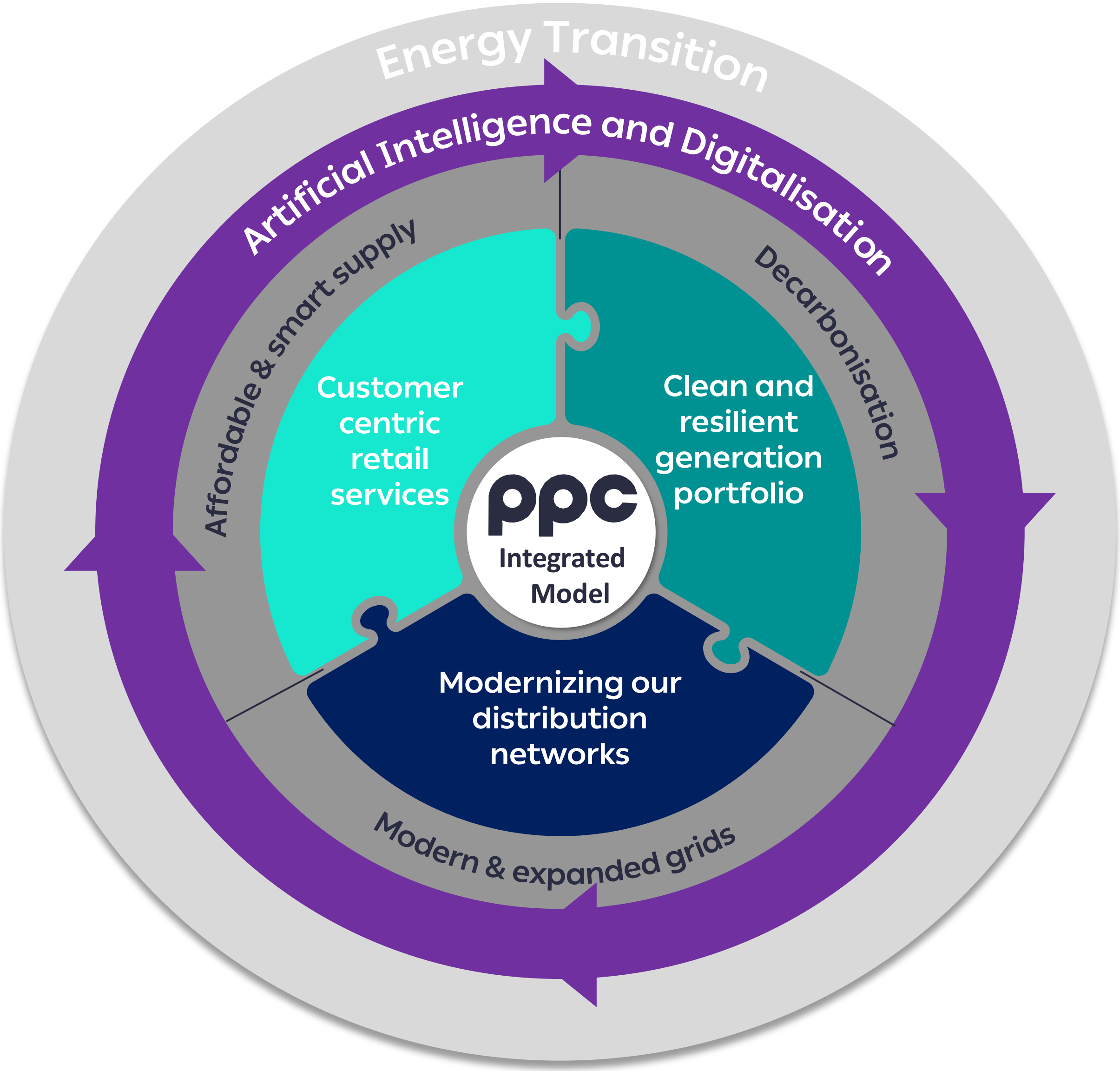
Strengthening of the Greek industrial activity driven by favourable macro conditions and EU fundings	Acceleration of data centre power demand following increase in digitalization and AI	Growing demand from the transport sector driven by increased penetration of electric vehicles	Driven by more stringent climate policies, industrial heating is rapidly electrifying.	Electrification of residential heating driving new installation of heat pumps	Changes in climate conditions have a material impact on seasonal shape of demand
>2% Greece annual real GDP growth in 26-27	**>7x** Capacity increase by 2030 in Greece and Romania[1]	**6x** EVs stock by 2030 in Greece and Romania	**3x** Use of heat pumps for residential heating purposes by 2030 in Greece		**~10%** increase in Greece of electricity demand for cooling purposes by 2030

Source: Market Research. (1) Base case scenario

2 Building a Modern Regional Champion

PPC Integrated Model is Well Positioned within Energy Transition

Building **grids**, **renewables** and **flexible assets** to serve **customers** in SEE Region, leveraging on **AI revolution**



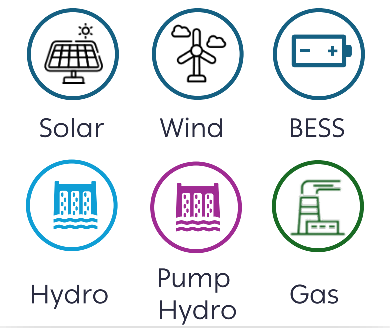
Strategic DNA

Vertical integration as a natural hedge

Regional play

AI & Digital

Technology diversification



Customers as an anchor for growth

Renewables growth whilst optimising flexible generation

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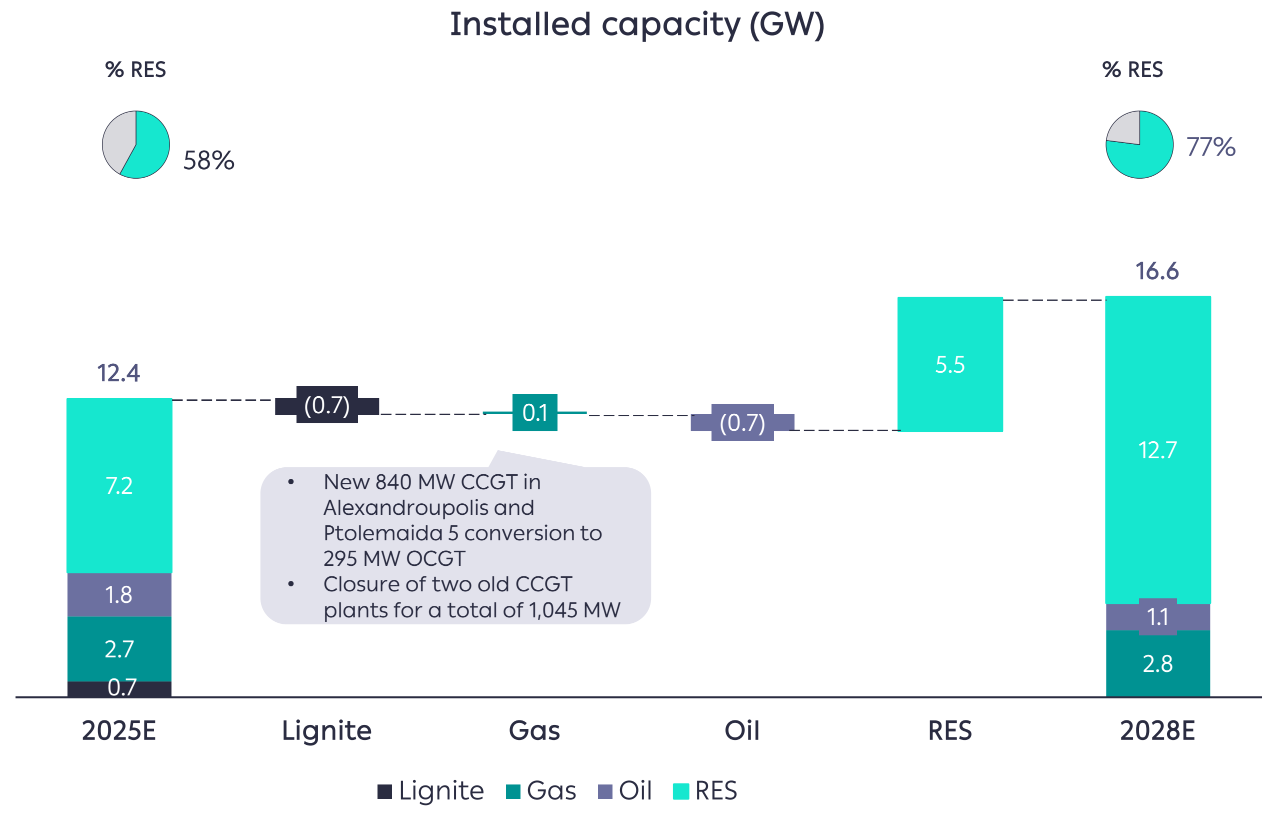
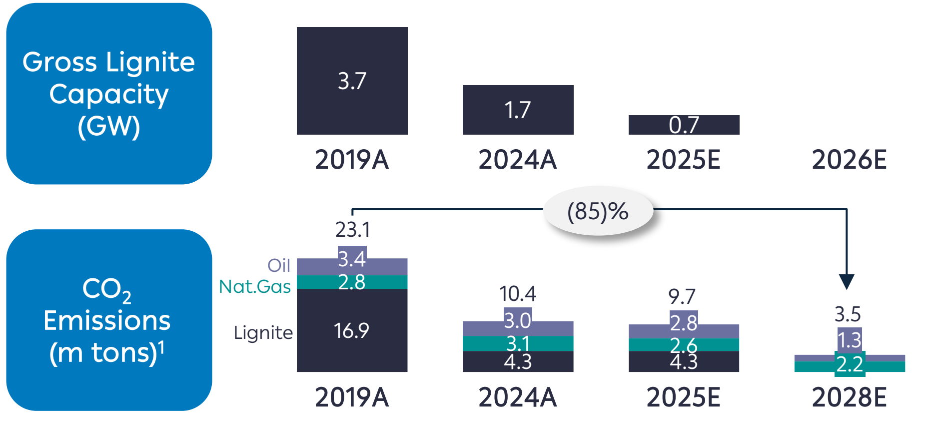
Increased reliance on renewables within our portfolio…



…And rapid lignite decommissioning



2028 targets

- Lignite free by YE2026, with no additional decommissioning liabilities
- Significant reduction in oil capacity from 2026 onwards
- Also driven by increasing interconnections to the mainland
- Scope 1 CO_2 emissions for 2028 expected to be -85% vs 2019

Note: 1. Refers to Scope 1 emissions.

Visible organic renewables and batteries growth

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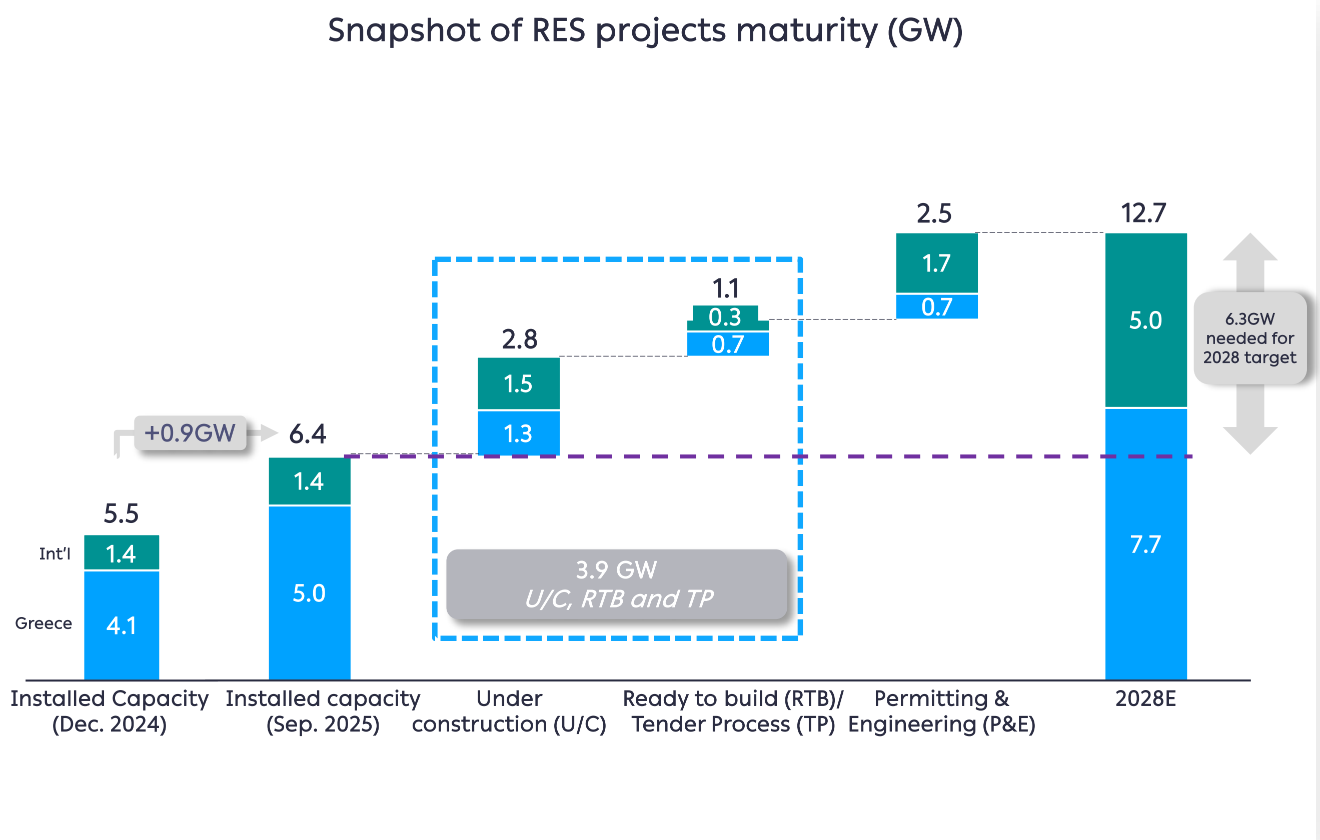
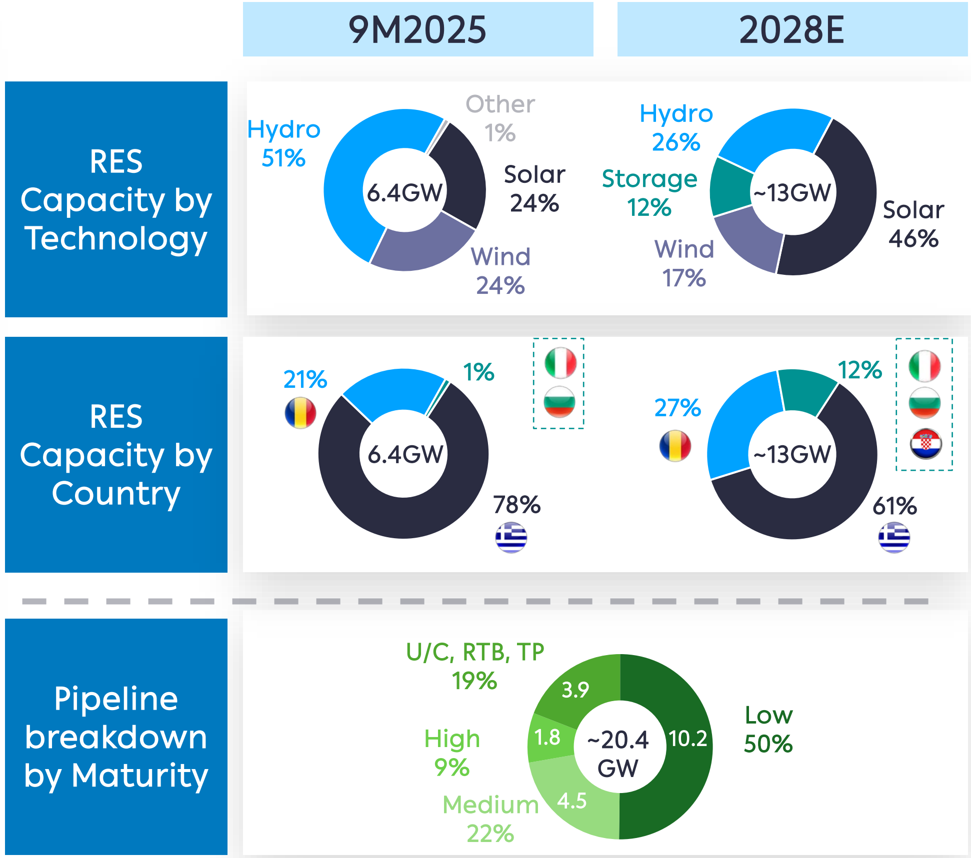
~80% of the capacity for 2028 target already secured



Increasingly diverse energy mix



PPC looking to benefit from more complex market dynamics

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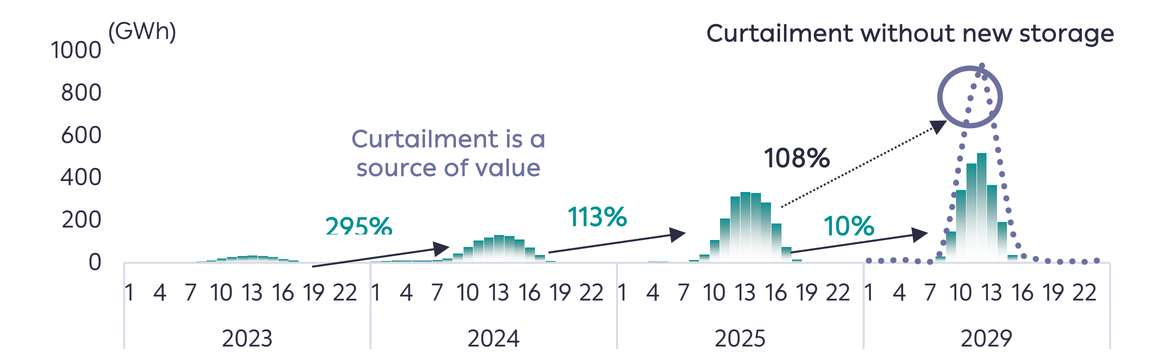
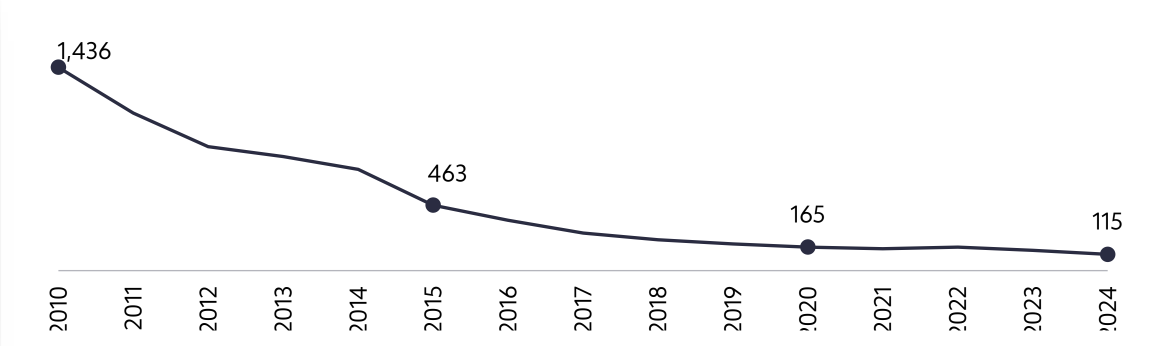
Renewables Curtailments in a typical day – Greece

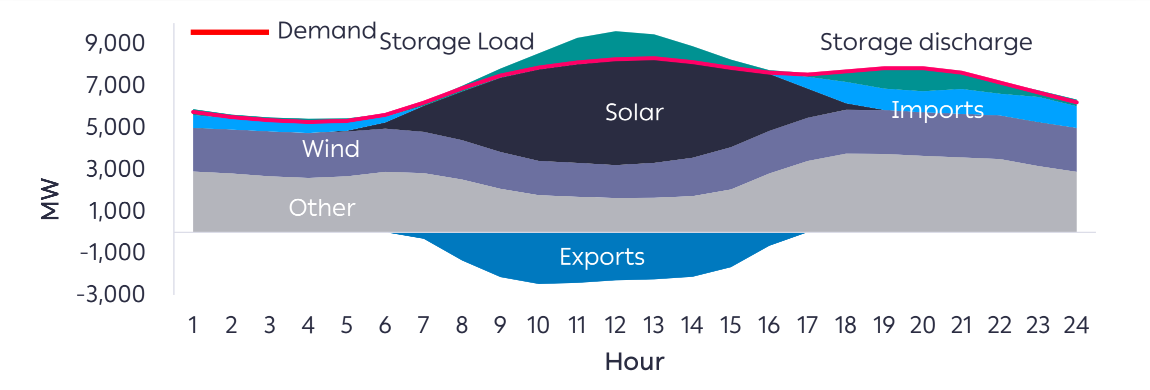


Battery pack prices ($/kWh, real 2024)

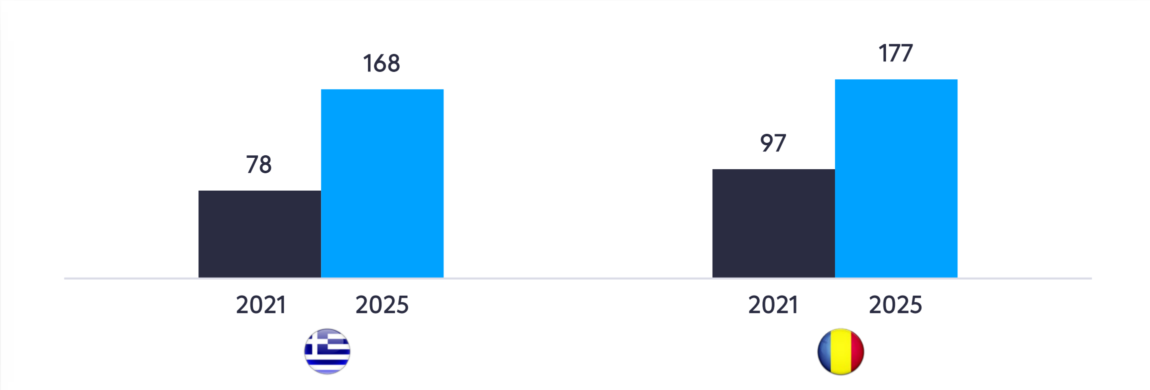


Source: BloombergNEF

Cheap batteries make solar and wind dispatchable and shore up their revenues



Average spreads of DAM prices (€ / MWh) in Greece and Romania



Flexibility is the new source of competitive advantage in SEE markets

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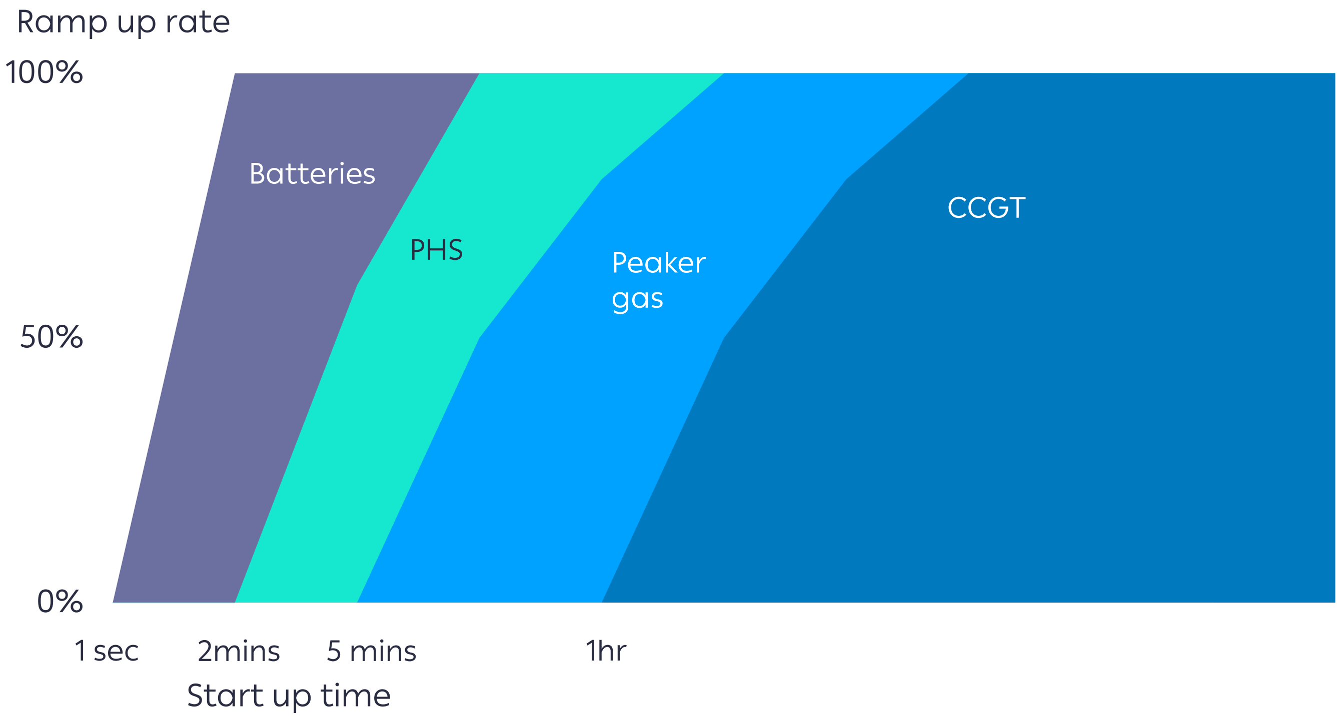
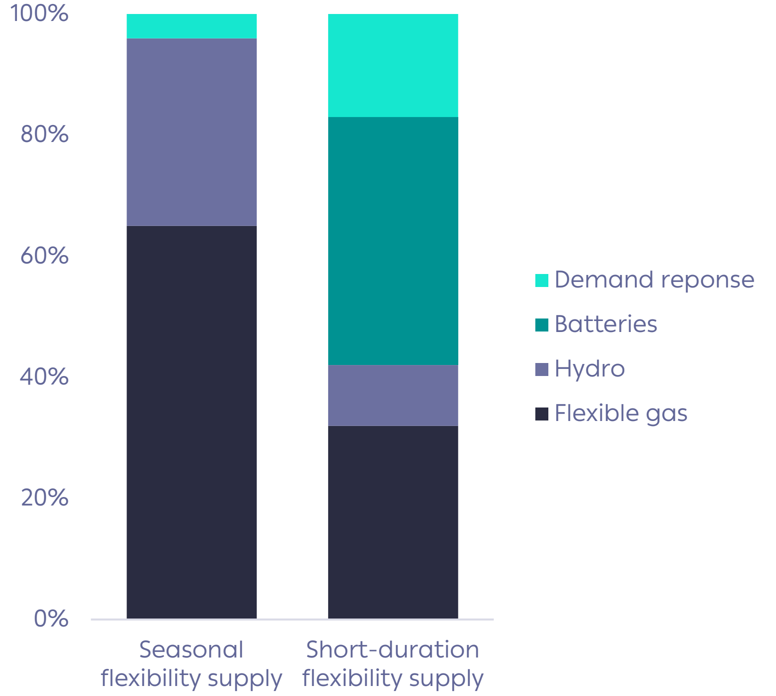
Different technologies are compensated for different timeframes



Flexibility supply by technology



Source: IEA

Batteries are the next frontier of high value assets

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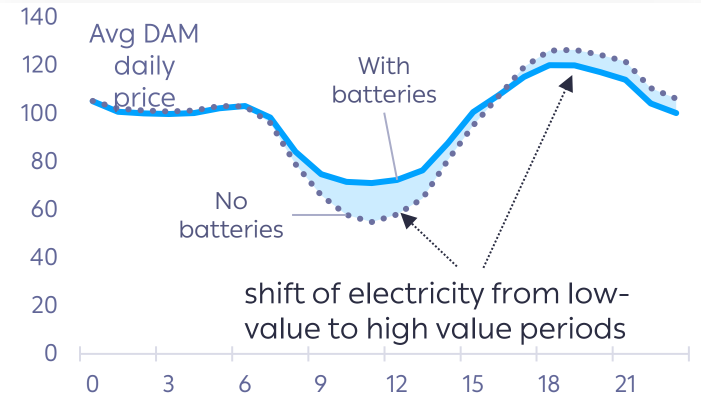
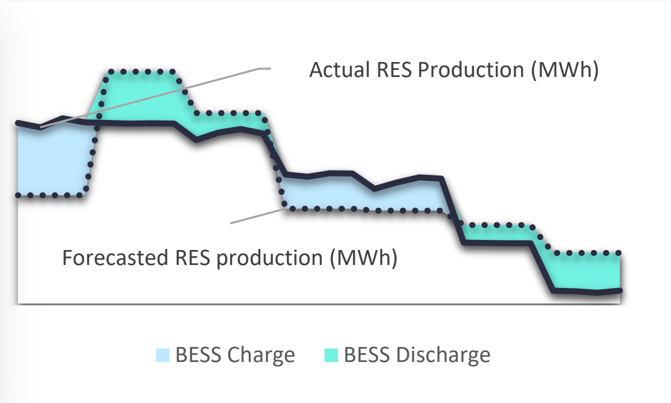
- The increasing uptake of variable solar and wind coupled with old, inflexible and inefficient thermal fleet in SEE make batteries a new source of competitive advantage.
- PPC is developing batteries both as stand-alone assets and co-located with solar and wind aiming to stack up revenues from different applications and monetize their value.

Applications	Stand-alone	Co-located
Time-shifting load	✓	✓
Reduce prediction errors		✓
Smoothen power output		✓
Ancillary services	✓	
Reduce curtailment	✓	
Make renewables dispatchable		✓

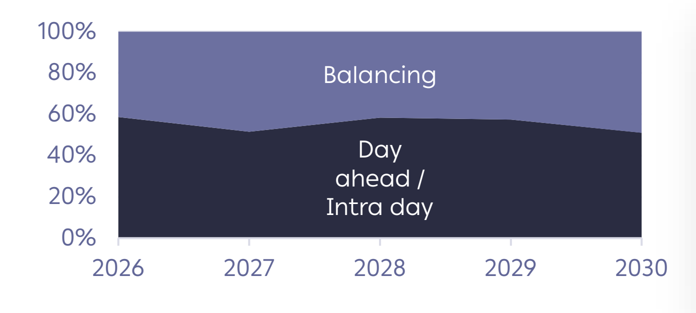
Stand alone batteries



Co-located batteries – imbalance optimisation

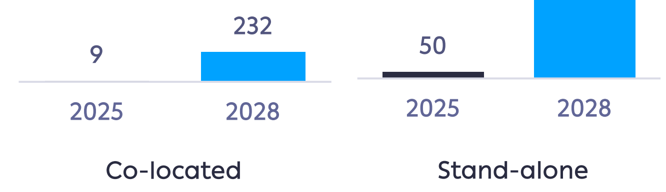


Batteries stacking up revenues from markets in SEE



PPC Batteries portfolio in SEE (MW)

Focusing on 2-hour batteries given the SEE market structure that make 4 hours batteries uneconomical



Gas power in SEE – diverse needs, shared opportunities

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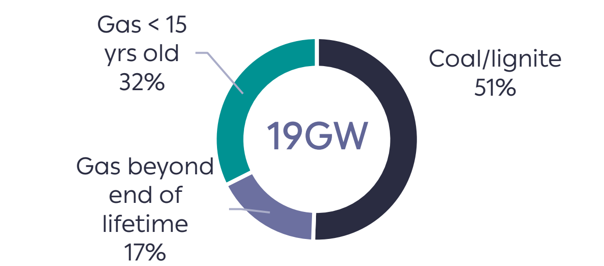
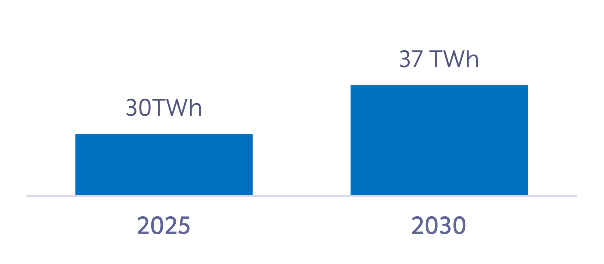
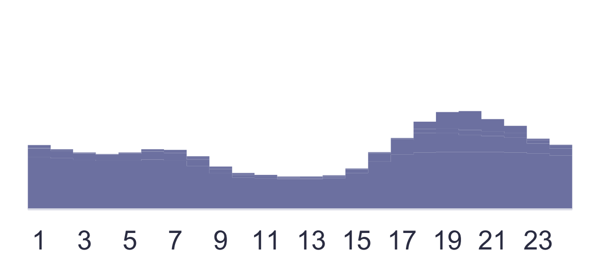
Status of current thermal fleet in GR-RO-BG



Growth in bulk gas generation in GR-BG-RO



Typical profile of gas generation



✓ **Gas to provide bulk generation**

- New, high – efficiency CCGTs are needed to deliver volume in markets with old, inefficient and unreliable legacy thermal fleet
- Constructing a new 840MW CCGT in Alexandroupolis, Northern Greece. Its location will also allow to take advantage of exporting opportunities to Bulgaria
- Exploring possibility for an 820MW CCGT in Bulgaria (COD at 2030)

✓ **Gas providing seasonal flexibility**

- Flexible gas plants step in during longer periods that wind drops and sun sets. This is where fast ramp up makes the difference.
- An additional 295 MW of OCGT capacity will come from the conversion of the lignite Ptolemaida V plant in the Kozani region – COD by 2028
- Exploring opportunity for a peaker gas plant (OCGT) of at least 80MW in Romania (COD at 2030)

Sizeable flexible generation fleet supports system and provides upside to PPC

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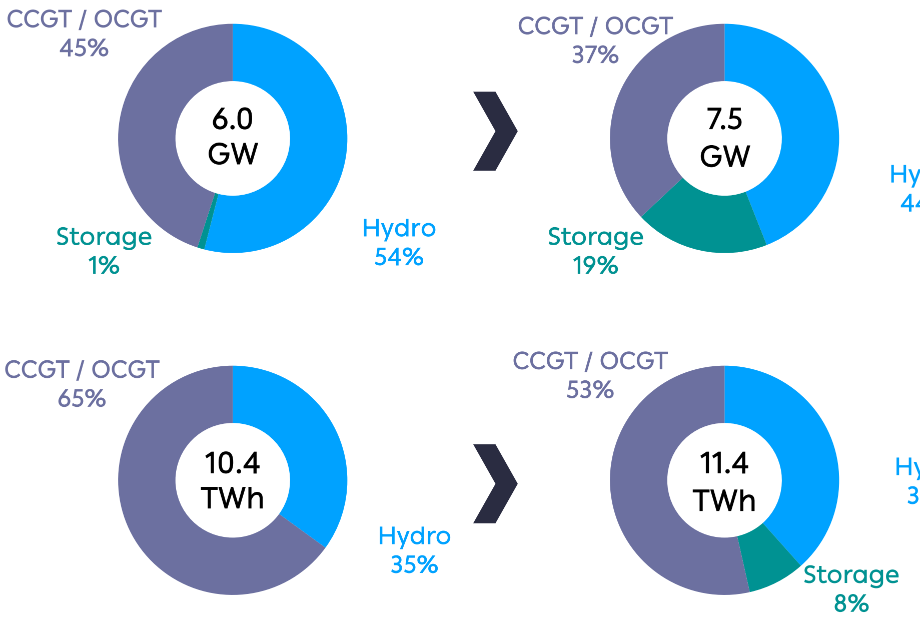
Increasing flexible generation fleet

Flexible Generation capacity[1] (GW) and electricity generation (TWh)

2025E[2] | 2028E[2]

Capacity (GW)

Generation (TWh)



Future-proofing our integrated model

Batteries

- Battery storage at the forefront of PPC's flexible generation strategy, a critical asset to future-proof the flexible generation portfolio
- Integrated view alongside Renewables and as stand-alone assets to optimise dispatch, support grid stability, and capture value from balancing services and price arbitrage

CCGTs / OCGTs

- Constructing a new 840MW CCGT in Alexandroupolis, Northern Greece. Its location will also allow to take advantage of exporting opportunities to Bulgaria
- An additional 295 MW of OCGT capacity will come from the conversion of the lignite Ptolemaida V plant in the Kozani region – in operation by 2028.

Hydro

- Additional 29MW of hydro capacity coming in operation until 2028, being added to the existing 3.2GW operational hydro
- Developing significant pump hydro capacity in former lignite sites, additional to current 0.7GW pumped hydro capacity, expected to become operational beyond 2030

Note: 1. Including Hydro, Storage and Gas. 2. Figures may not add up to 100% due to rounding.

Regional play … trading opportunities & portfolio hedging

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Energy corridor with potential for value creation

Countries with significant growth potential due to:
- increasing demand,
- low RES penetration
- decarbonization to start

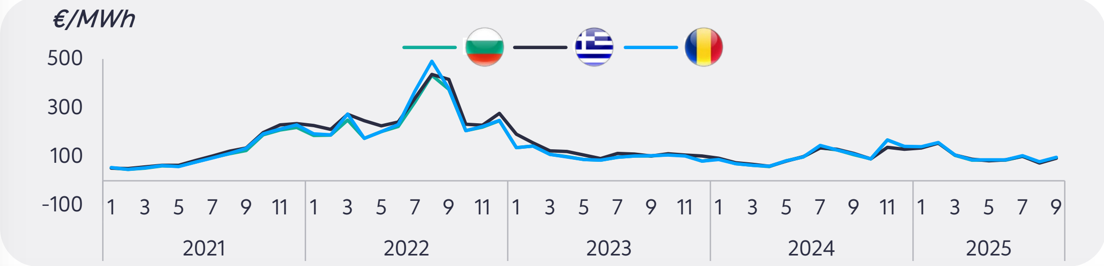
Interconnections to contribute to optimization of our integrated portfolio

Natural hedge for PPC for RES generation given difference in potential weather conditions

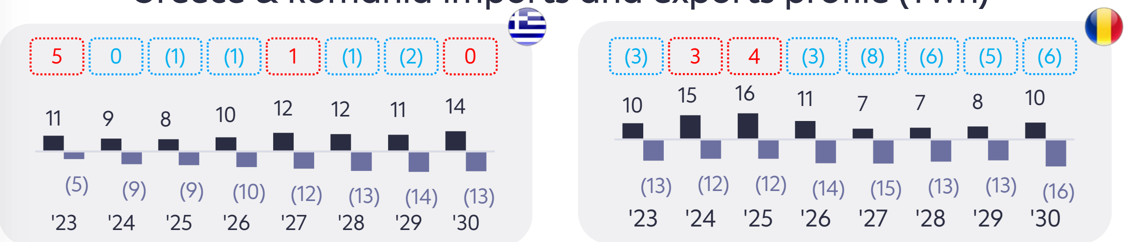
PPC recent / upcoming entry
PPC existing presence

Our Energy Management activity ensures:
- Optimization of generation assets
- Earnings protection of integrated portfolio (generation and commercial) through structured hedging.
- Unlocking additional value through cross-border trading

Average day-ahead market price convergence



Greece & Romania imports and exports profile (TWh)



Source: Company information, IEA.

Strong retail position allowing accelerated transition to renewables

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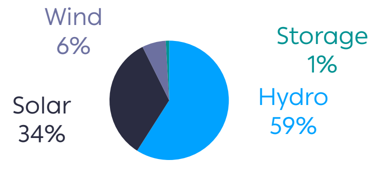
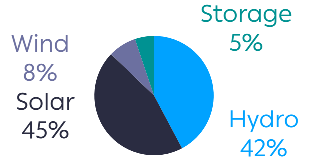
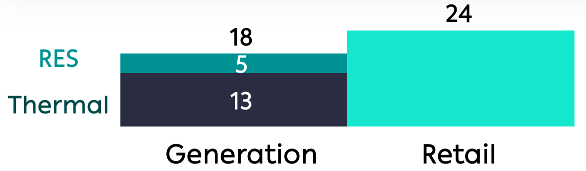
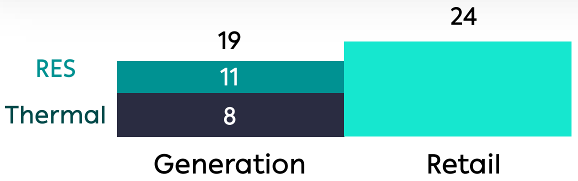
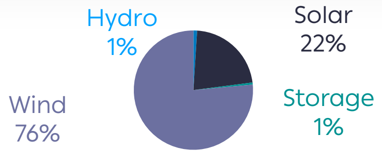
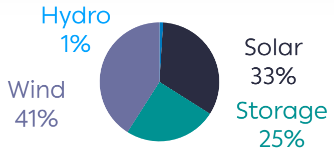
		2025E	2028E
Greece	RES split (% of installed capacity)		
	Generation and retail positions (TWh)		
Romania	RES split (% of installed capacity)		
	Generation and retail positions (TWh)		

PPC remains **long in Retail even beyond 2028** providing room for further growth

Note: All Hydro values represent Large Hydro

Customer-centric retail position helps PPC curb churn and retain high value customers

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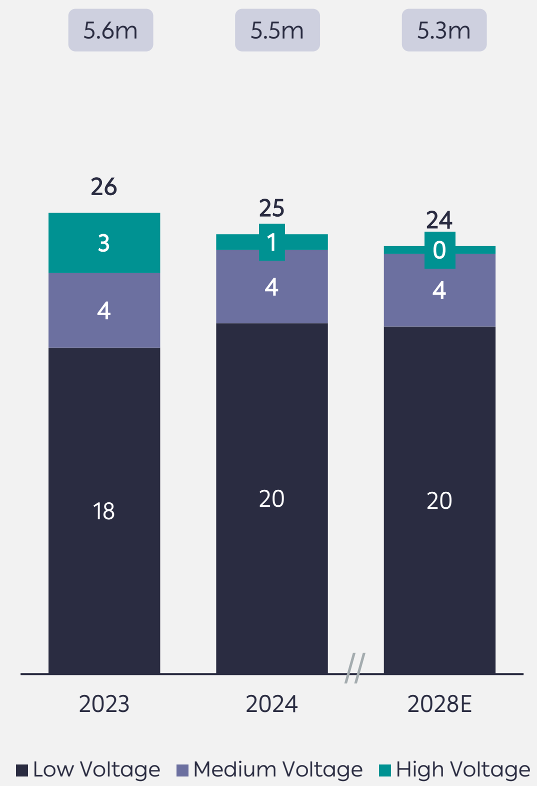
Customer centricity is key for PPC to retain high margin customers and expand Value Added Services

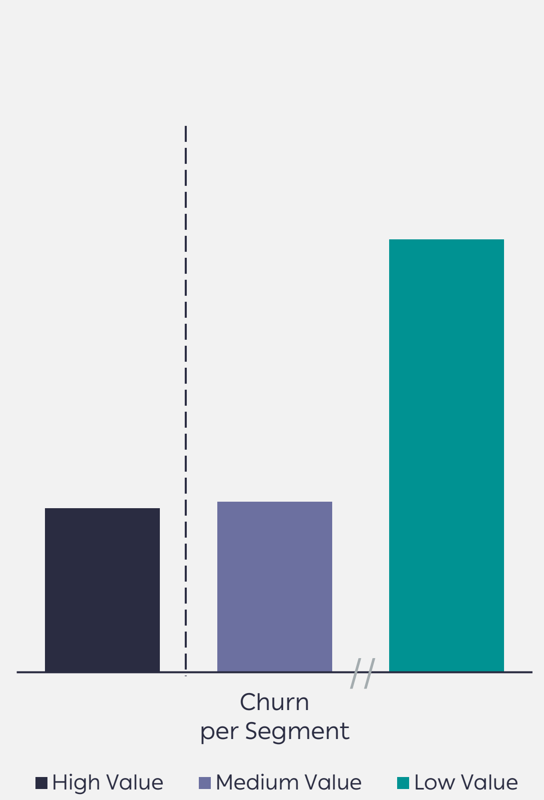
Customer mix has steadily improved…

TWh



…as PPC is able to retain high value customers

TWh



… while building out an attractive ecosystem of Value Added Services that will increase engagement, loyalty, and profitability

PPC's Value Added Services offering

Already launched	
Heat Pumps	Shift from selling equipment to a full end-to-end experience
PVs on Roofs	Full end-to-end experience and working towards scaling up
Energy Coach	Evolution into a vehicle for smart devices selling and electrification
Emergency Technical Services	Further growth by leveraging on the acquisition of Kotsovolos
Green Certificates	Selling of Green Certificates to Households and Businesses
B2B Grade PVs & EES	Tailor-made solutions for medium & large businesses
Services via Kotsovolos synergies	Leveraging on Kotsovolos field service capabilities to improve quality on end-to-end value chain
To be launched in 2026	
Building's Management Services	Excellent opportunity for growth and increased customer loyalty
PV's, Hp's	New commercial models facilitating adoption
Fiber	Enhanced proposition
Digital interfaces	AI and experience evolution

VAS penetration on customer base	2024		9M 2025		2028E	
	Greece	Romania	Greece	Romania	Greece	Romania
	19%	38%	26%	41%	46%	45%

E-mobility KPIs

- ~3,800 Charging points *(today)*
- > 15,000 Charging points *(2030E)*

Synergies from Kotsovolos integration ensuring impact & scalability

Integrated Business | DSO | AI & Digitalisation

Kotsovolos assets	Activated synergy streams
1 **Procurement** capabilities & **logistic** assets	Joint **white-label Heat Pump** proposition, with Kotsovolos as procurement & delivery arm
2 Consolidated **delivery & field-force network**	Revamped **PPC technical services** (assistance, energy audit), delivered by Kotsovolos field partners
3 **Integrated tech** for products sales & supply chain	**Product & service corners** across **PPC stores**, furbished & operated through Kotsovolos technology
4 At scale **channel** network with access to a large **base**	Extended reach for **PPC Energy & Fiber plans,** leveraging Kotsovolos physical & digital channels
5 Wide **portfolio** of around-the-home products / services	Extension of **PPC energy consulting tool** with tailored recommendations & offers on Kotsovolos marketplace
	Enrichment of **PPC Rewards** program through targeted **coupons** on Kotsovolos extended offering

Telecom: exploring opportunities in new activities in fiber cable business

Integrated Business | DSO | AI & Digitalisation

PPC Telecom business Overview

- ✓ Establish leading position as a national wholesale provider through nationwide fiber infrastructure platform
- ✓ Unique competitive advantage with the ability to quickly roll-out low-cost fiber connections though existing PPC infrastructure
- ✓ Launch of retail fiber operations, providing 100% fiber-to-the-home (FTTH) fixed internet for households and business customers
- ✓ The submarine fiber-optic cables (EMC cable) will unlock further DC connectivity beyond the region and to the Middle East

Telecom KPIs

> €100m
EBITDA beyond 2030

€420m
Deployment CAPEX ’26-’28

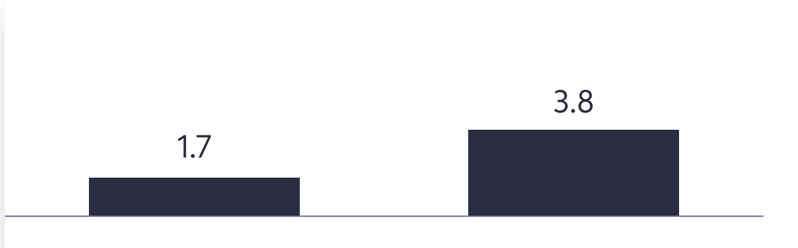
Monthly Gross Adds at 0.6m HH RFS[1]: **5k**

Average Cost per Home Passed: **€160**

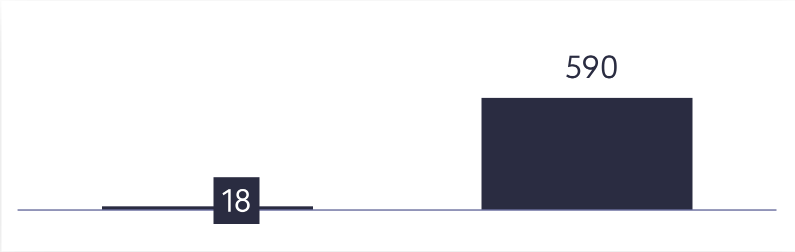
Business evolution and targets

2025E | 2028E

Homes passed (m)



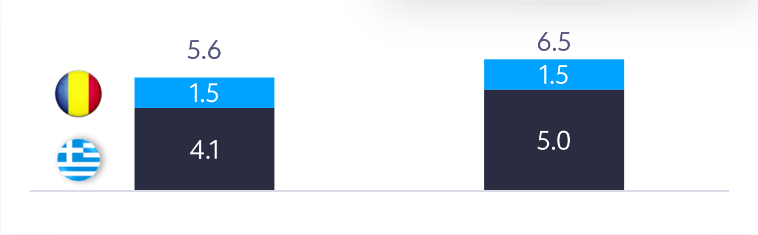
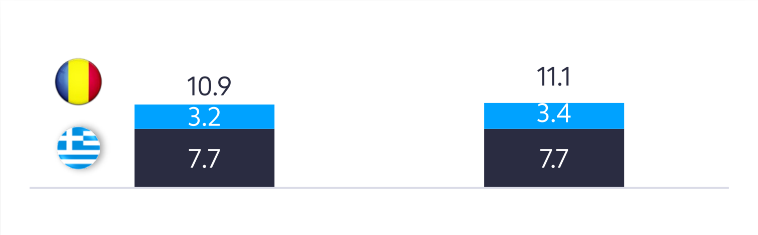
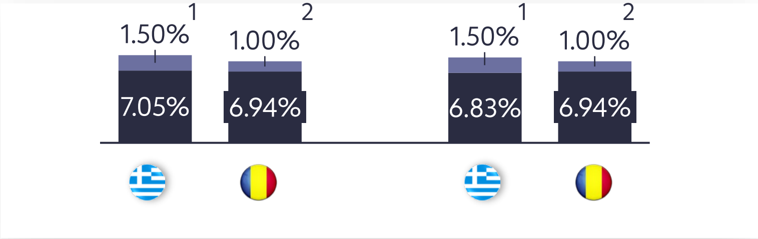
Homes connected ('000)



Notes: (1) RFS: Ready For Service

Solid growth and regulatory updates in distribution

Integrated Business | **DSO** | AI & Digitalisation

Key metrics	2025E	2028E
RAB (€bn)		
Connections (mn)		
Regulatory Rate of Return (pre-tax) (%)		

Regulatory update

Greece

- ✓ RAB-based model with remuneration based on WACC
- ✓ 4-year regulatory periods supporting increased cash flow security
- ✓ Regulatory return for at ~7% for 2025-2028
- ✓ Strong and supportive relationship with the regulator

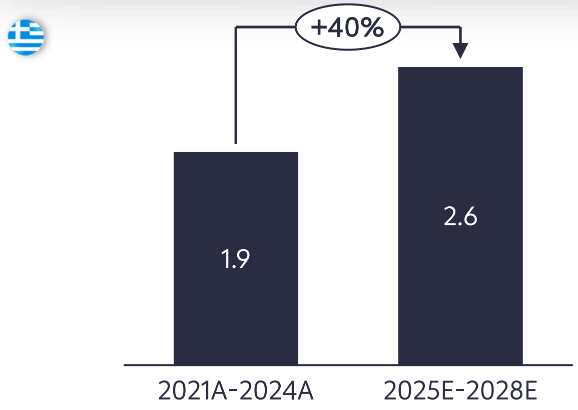
Romania

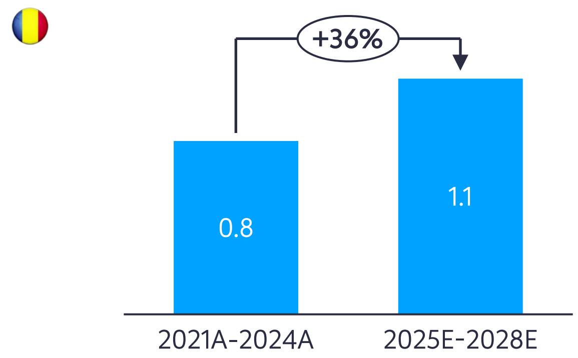
- ✓ Follows the EU Target Model
- ✓ RAB-based model with remuneration based on WACC
- ✓ 5-year regulatory periods
- ✓ 6.94% for RP5 (2025-2029) with incentives and recovery of RP4 (2019-2023) inflation
- ✓ RAB fully updated for RP4 inflation at the end of 2024

Notes: Nominal, pre-tax return in Greece and real, pre-tax in Romania. (1) Incentive related to smart meters. (2) Incentive for digitalization capex.

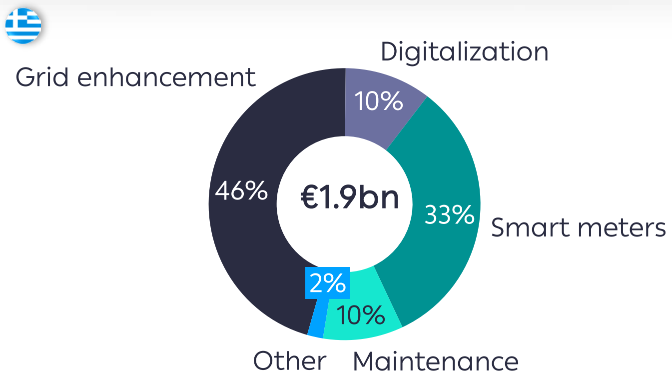
Investing in our distribution networks

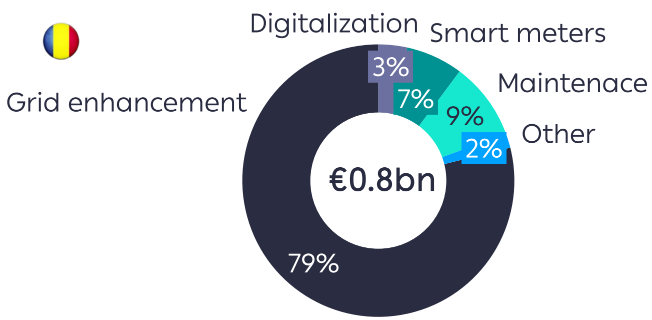
Cumulative Capex evolution (€bn)



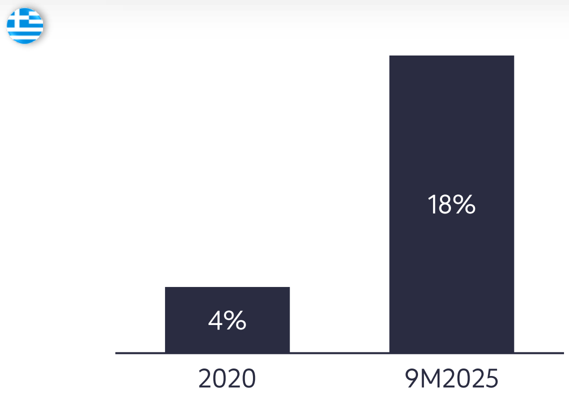


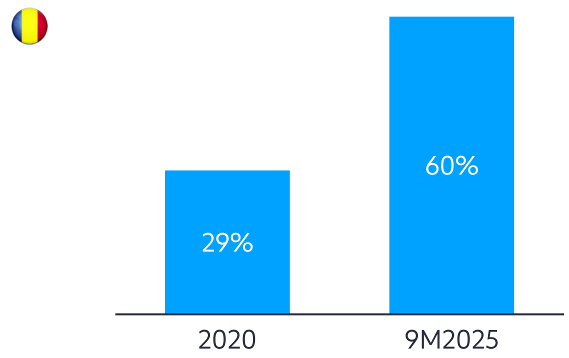
Capex breakdown 2026 -2028





Smart meters penetration





From digital transformation to enterprise-wide AI reinvention

Integrated Business | DSO | **AI & Digitalisation**

Non-exhaustive

Launch digital transformation — Build the digital foundations & digitally transform PPC Group — Launch AI Reinvention

2021 (Q4) — 2022 — 2023 — 2024 — 2025 — 2026 — Onwards

Launch Digital Transformation

- Defined the Digital Strategy and Roadmap for PPC & established the monitoring mechanism for strengthening the digital core.

Build the digital foundations and implement the digital transformation roadmap across PPC Group

- Setup of core enterprise systems
- Modernized digital core through full cloud transition and network modernization achieving 100% cloudification of PPC apps and full site connectivity.
- Strengthen customer experience through digitalization of customer channels.
- Digititalized generation and RES operations through digital platforms and applications.

Launch AI Reinvention

- Pivot to the Artificial Intelligence (AI) era, through the launch of a structured AI Reinvention Programme.

Becoming an AI-reinvented utility…

Integrated Business | DSO | AI & Digitalisation

Employees Empowerment	Corporate Services Reinvention	Core Business Optimization	New Business Acceleration	Customer Reimagination
Upskill PPC employees with structured AI training programs and **empower** them to leverage AI in their daily tasks through a self-serve, intelligent workbench	**Reconfigure PPC's corporate services with AI** to enhance operational efficiency, streamline decision-making, and drive margin improvement	Embed AI across PPC's core business, **power generation** – incl. asset management, capital projects, and field operations – **and energy management** to drive revenue **growth**, enhance **performance**, and boost **reliability**	**Unlock new growth** by using AI to accelerate **renewables integration**, optimize **eMobility** operations, and support AI-driven innovation across **emerging businesses**	Deliver a **seamless customer experience, including value added services**, by blending AI with human expertise - increasing **satisfaction, consistency, empathy**, and **efficiency** across all touchpoints

Becoming an AI-reinvented utility…

Integrated Business | DSO | AI & Digitalisation

01 Activate AI *(Year 1)*

- **Set up the AI Reinvention programme.**
- Kick off employees' **AI training and upskilling.**
- Develop **AI roadmap** to embed AI across PPC.
- **Begin embedding AI** across PPC's corporate functions.
- **Launch priority AI pilots** in strategic domains (i.e. customer).

02 Accelerate Value *(Year 2)*

- **Expand AI use cases** across more PPC business units and subsidiaries.
- **Deliver measurable value and track outcomes.**
- **Review organisation and ways of working** to maximise value from AI solutions
- Broaden training and adoption across PPC employees.

03 Reinvent at Scale *(Year 3+)*

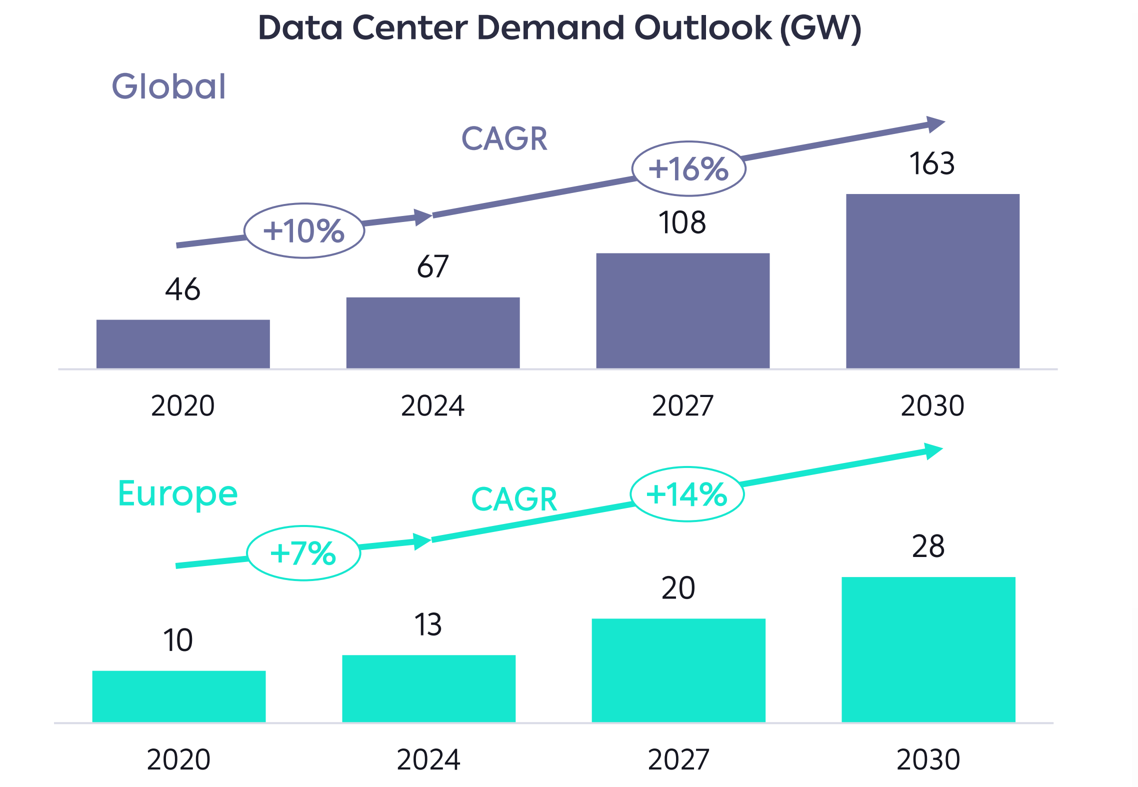
- **Scale up** the next wave of AI technology across the entire PPC group.
- **Reinvent key end to end processes** in scope.

Utility as an infra provider for AI

12 GW Data center gap in Europe by 2030

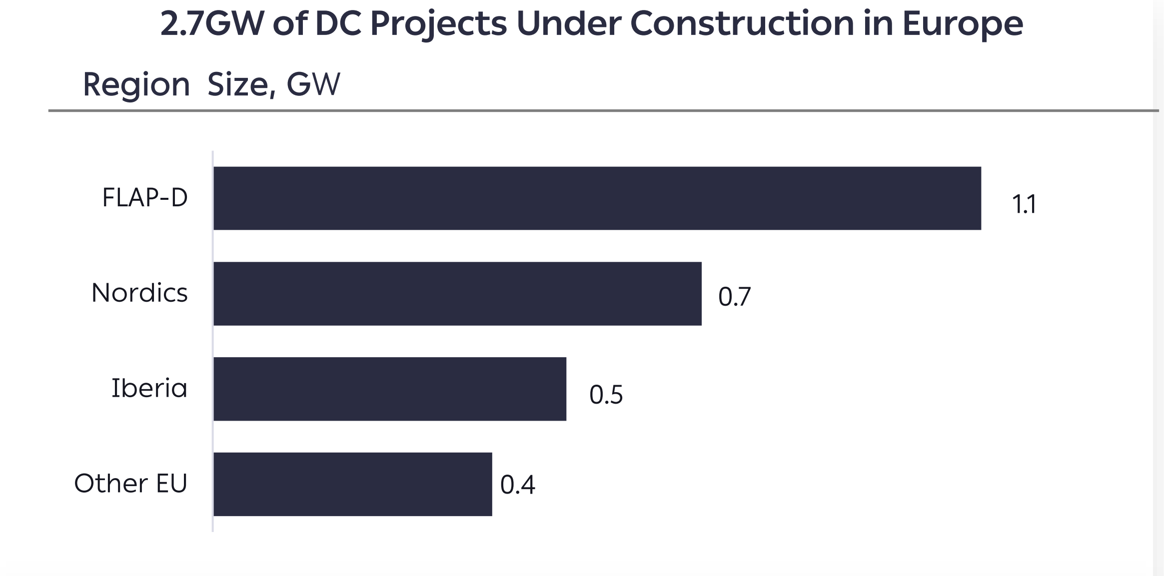
Integrated Business | DSO | AI & Digitalisation

Global Data center demand expected to more than double by 2030, exceeding 160GW, with Europe accounting for ~28 GW …



Source: Bain

… however, Europe still faces substantial unmet demand for Data centers



- An additional ~12 GW of suitable sites capacity are needed in Europe for the development of mega Data Centers.
- Demand expansion creates markets beyond FLAP-D to bypass land and power constraints.

Note: FLAP – D: Frankfurt, London, Amsterdam, Paris, and Dublin

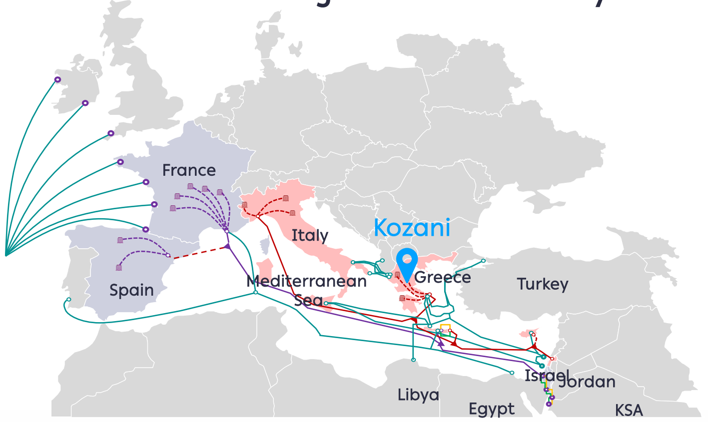
Utility as an infra provider for AI

Not part of current plan to 2028

Integrated Business | DSO | AI & Digitalisation

PPC - Kozani projects overview

Located in a major connectivity hub



Key operating figures

2,580 MW
Power generation capacity

Full optionality

300 MW
Phase I Data Center Capacity

1,000 MW
Phase II Data Center Capacity

Kozani is best suited for data centers

- Attractive Fiber Connectivity
- Powered land thanks to existing grid connection and co-location
- Conversion of lignite to CCGT and new capacity fast-tracked
- Highly qualified In-House Engineering
- Large project size, a rarity in Europe
- Speed to Market, quick approvals and stakeholder support

EMC West 1 — EMC West 2 — Subsea Telecom Cables

PPC data center strategy

Preconditions and benefits of a data center investment decision

Firm commitment from Hyperscaler

1. Long term PPA derisks our generation profile in the region
2. Enjoy Real Estate returns in line with market standards

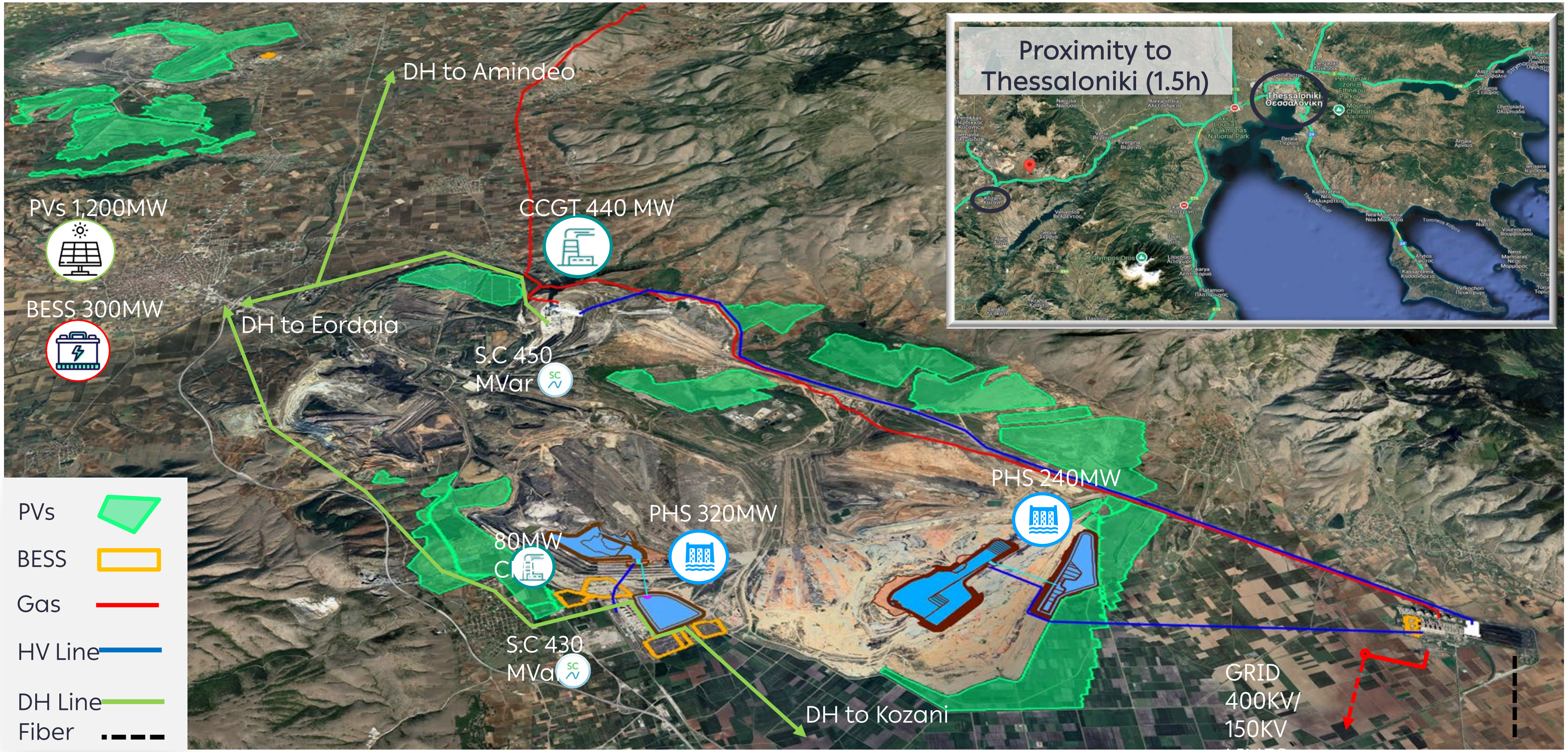
- No capital commitments without signing up hyperscalers
- Ensure credit rating neutrality for Group
- For 1GW Data Center, we will secure minority equity financing / partner for capex expenditure
- For now, it remains a discretionary upside, to be further developed

Leading a giga data center could be transformational for PPC and Greece

PPC's projects in Kozani region

Not part of current plan to 2028

Integrated Business | DSO | AI & Digitalisation



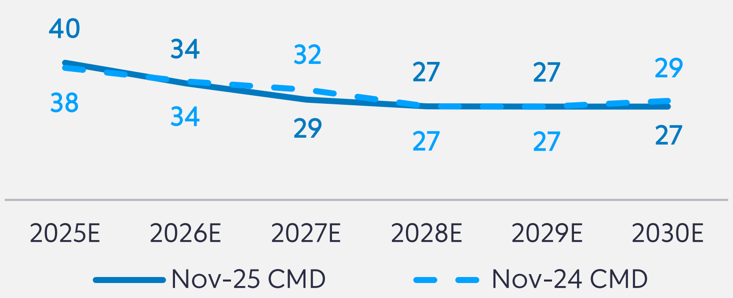
All power assets incl. in business plan

3 Group Financial Targets

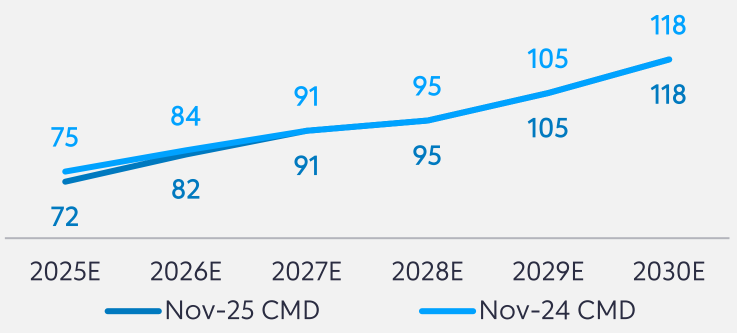
Market Dynamics in SEE

Key commodities affecting…

TTF Power prices (€/MWh)

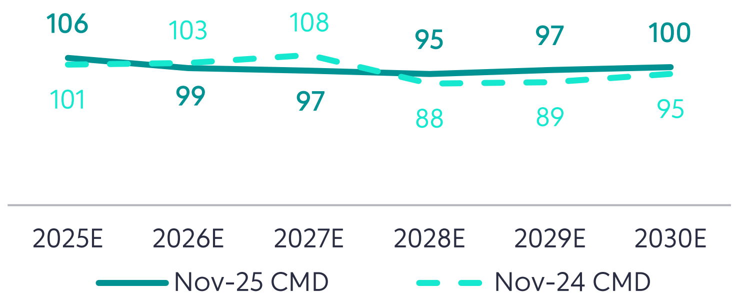


CO2 prices (€/tn)

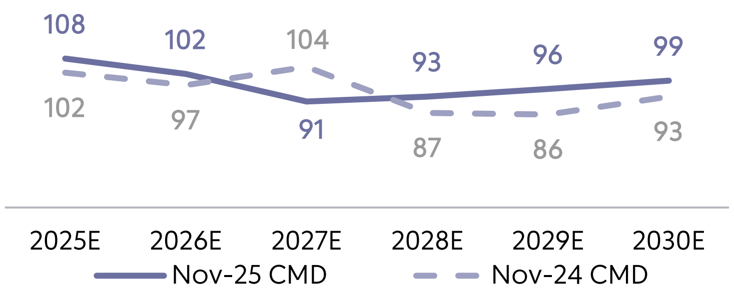


… Power prices evolution

DAM power prices (€/MWh)

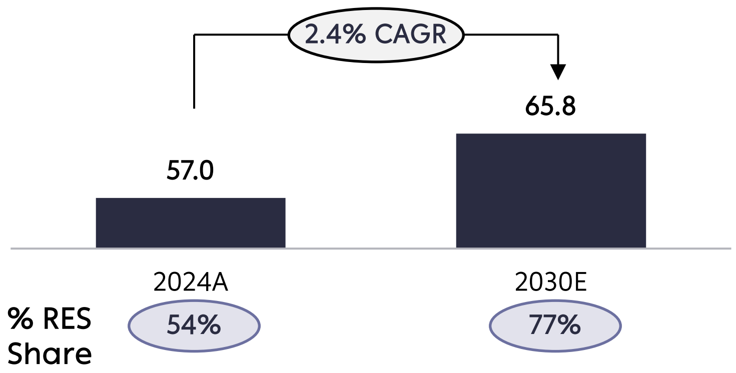


DAM power prices (€/MWh)

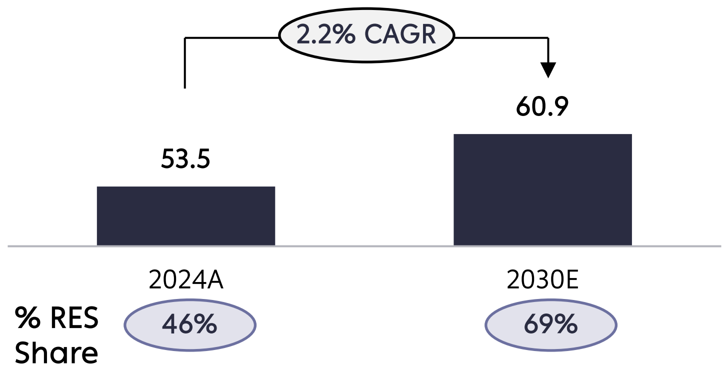


Significant growth potential

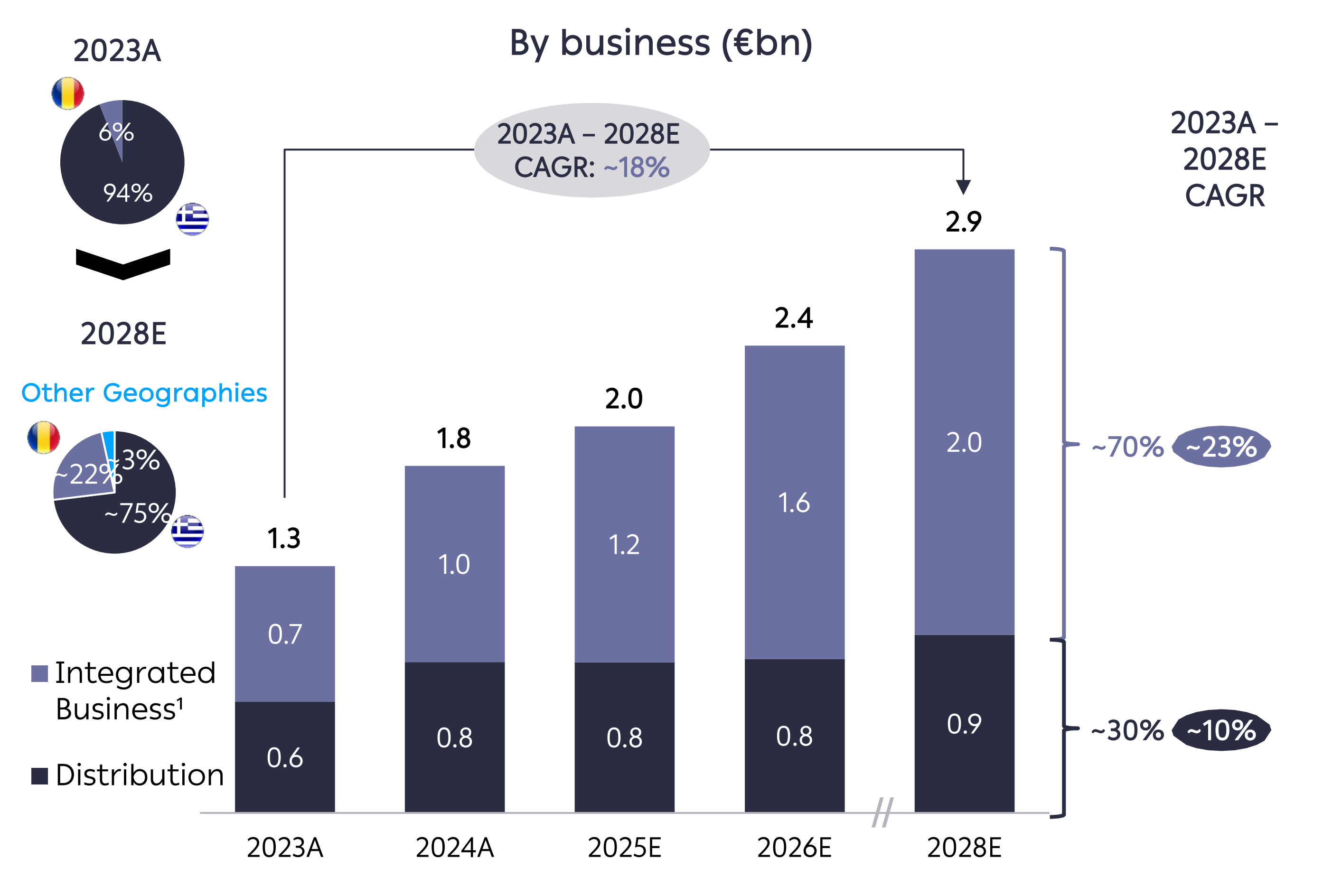
Greece power demand (TWh)



Romania power demand (TWh)



EBITDA growth to >€2.9bn by 2028...

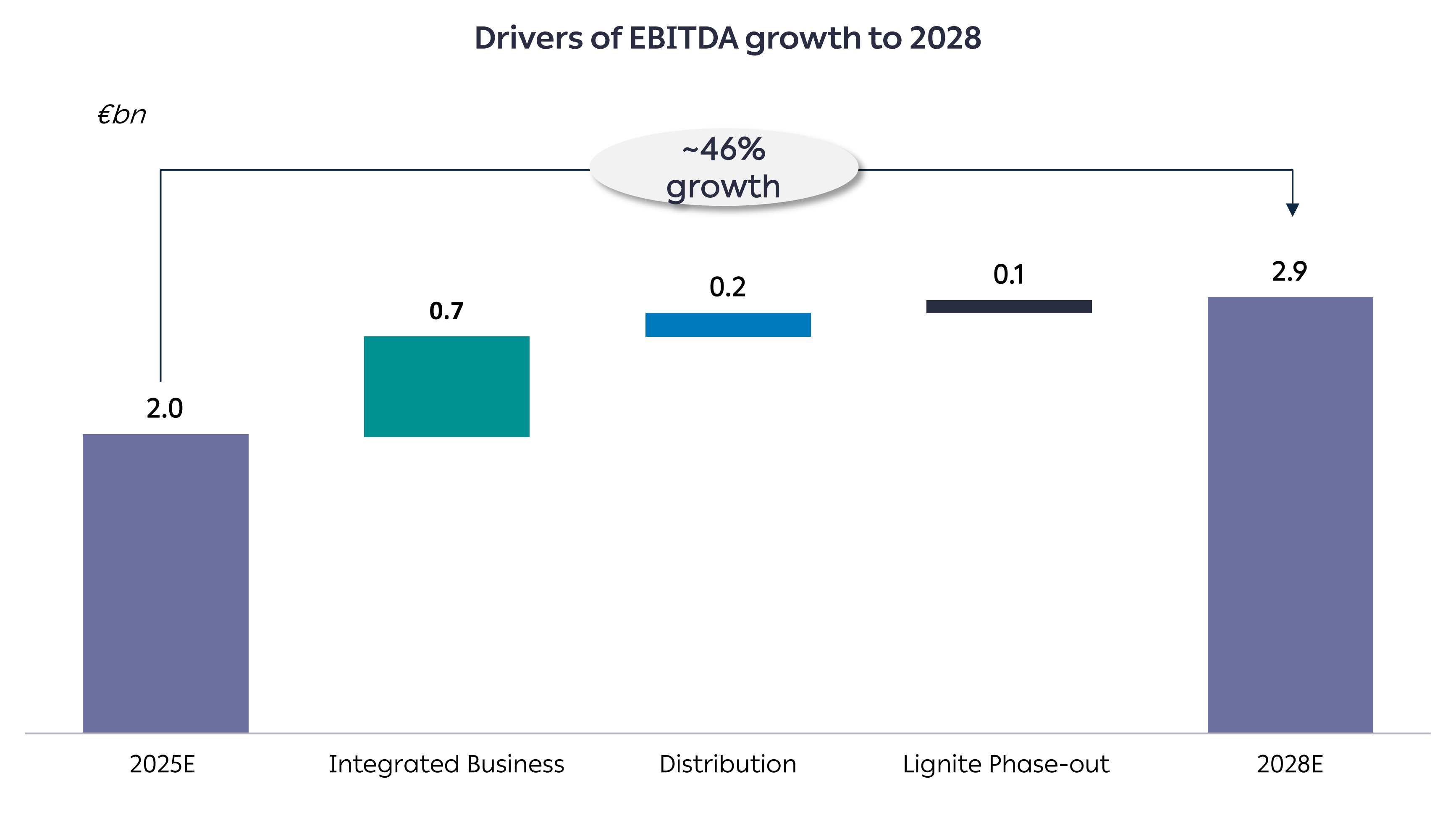


Drivers of EBITDA growth to 2028

- ✓ Integrated business model
- ✓ New RES capacity expansion
- ✓ Flexible generation growth
- ✓ Continued investments in the network
- ✓ Lignite decommissioning in YE2026

Notes: (1) Integrated Business includes retail, RES, generation and other (EnMa, FiberCo, E-Mobility) EBITDA.

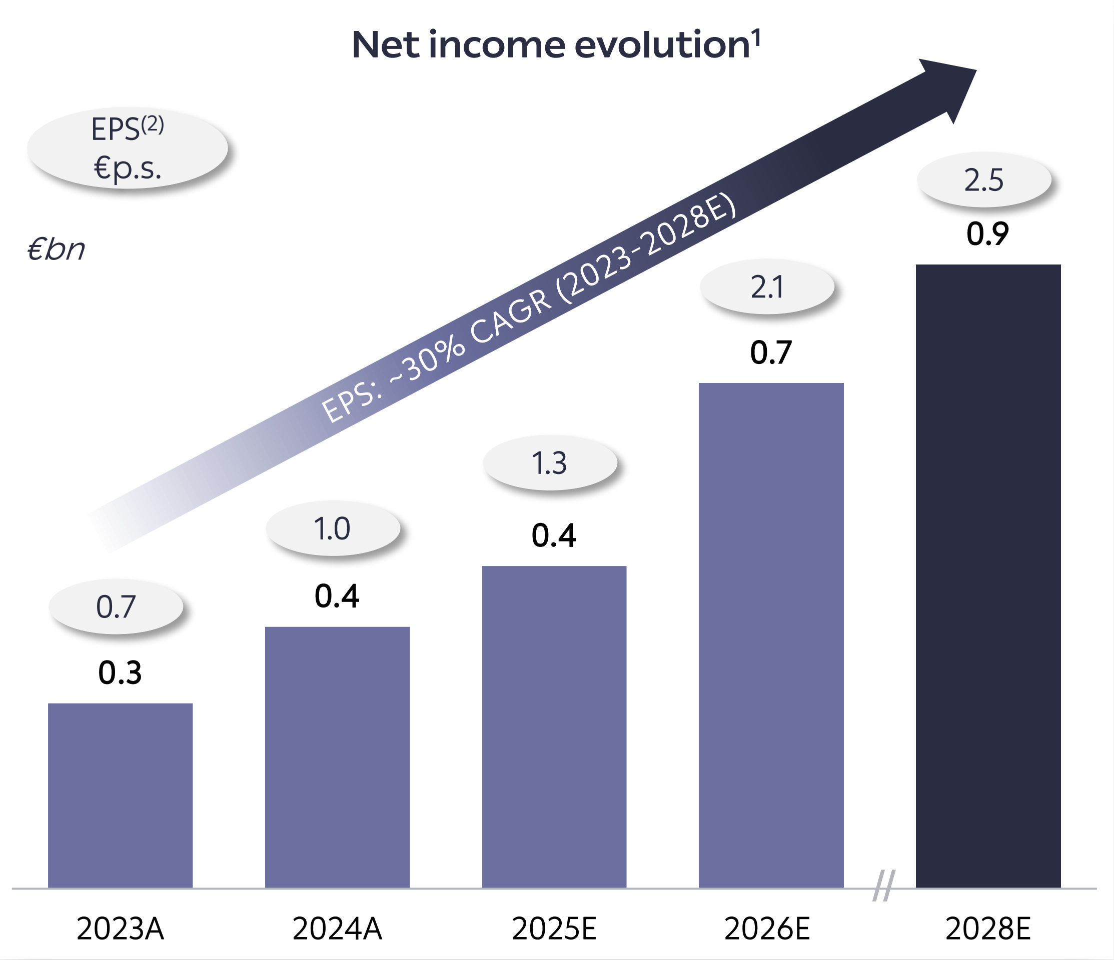
...Mainly driven by the renewables and distribution growth

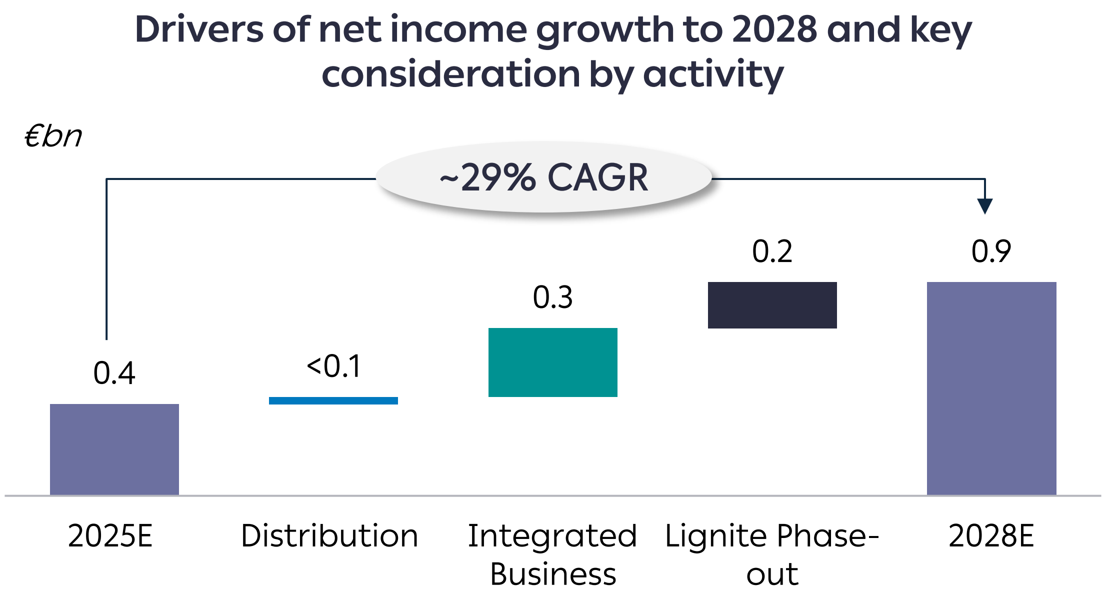


Key highlights

- **Strong EBITDA evolution** mostly driven by the integrated business model
- **RES growth** of 6.3GW between 9M2025-2028 being the main driver
- Strong impact from **lignite decommissioning in YE2026**
- Distribution profitability increase driven by **higher continuous investments**

Growing net income 1.5x in 2026 and 2.0x by 2028



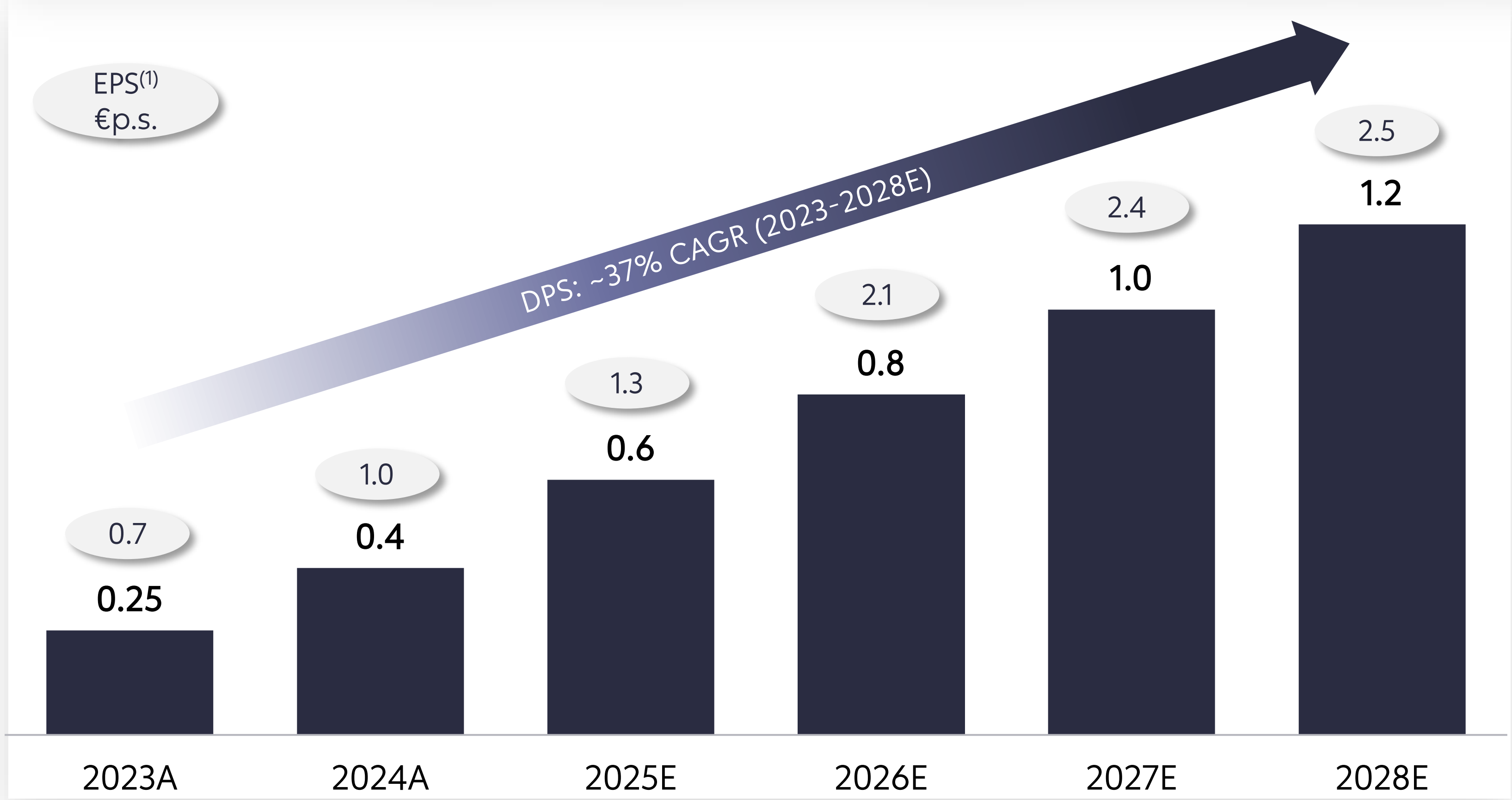


- Turning point for Net Income is the decommissioning of Lignite
- Strong outperformance of Net Income vs EBITDA growth

Notes: (1) Net income adjusted post minorities. (2) Excluding Treasury shares (i.e., using 364m shares for 2023A, 350m shares for 2024A, 346m shares for 2025E, 339m shares for 2026E and 340m shares for 2028E). (3) Financial loss of ~€18m.

Dividend per share of €1.2 commitment by 2028

Fastest DPS growth in the European Utilities industry (2023-2028E CAGR 37%)



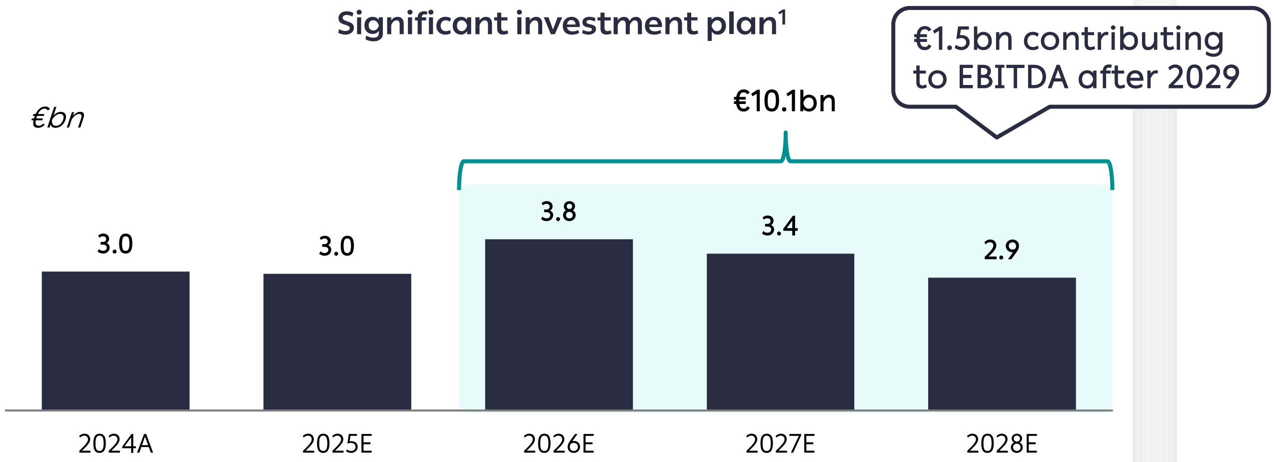
Note: DPS excluding treasury shares. (1) Excluding Treasury shares (i.e., using 364m shares for 2023A, 350m shares for 2024A, 346m shares for 2025E, 339m shares for 2026E and 340m shares for 2027-28E).

Key highlights

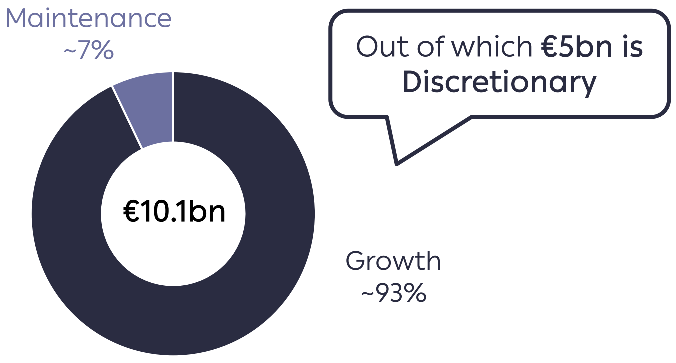
- ✓ Targeting dividend policy to a DPS in 2028 of €1.2
- ✓ New DPS target in line with previous dividend policy guidance
- ✓ Steady DPS growth to 2028 underpinned by strong underlying earnings growth

Growth focused capex plan of €10.1bn in 2026 - 2028

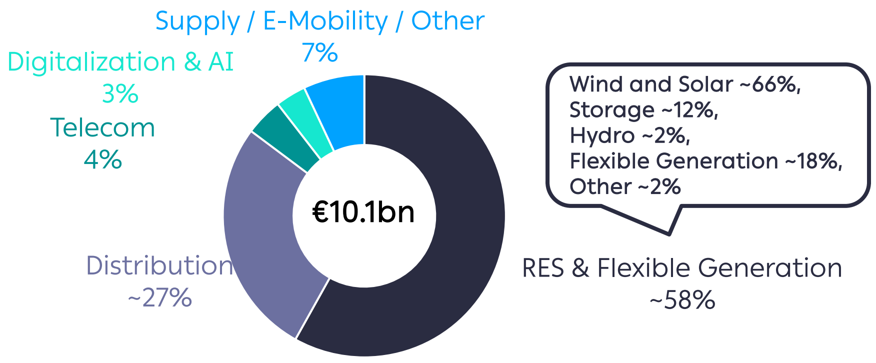
Significant investment plan[1]



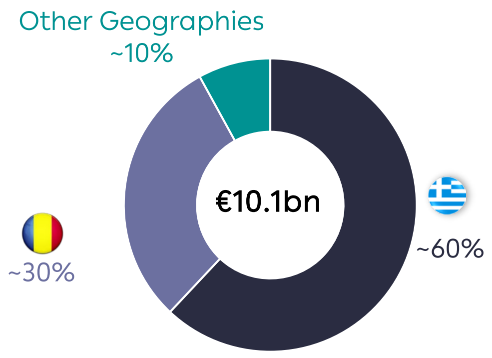
Investment split 2026 – 2028 by type



Investment split 2026 – 2028 by segment



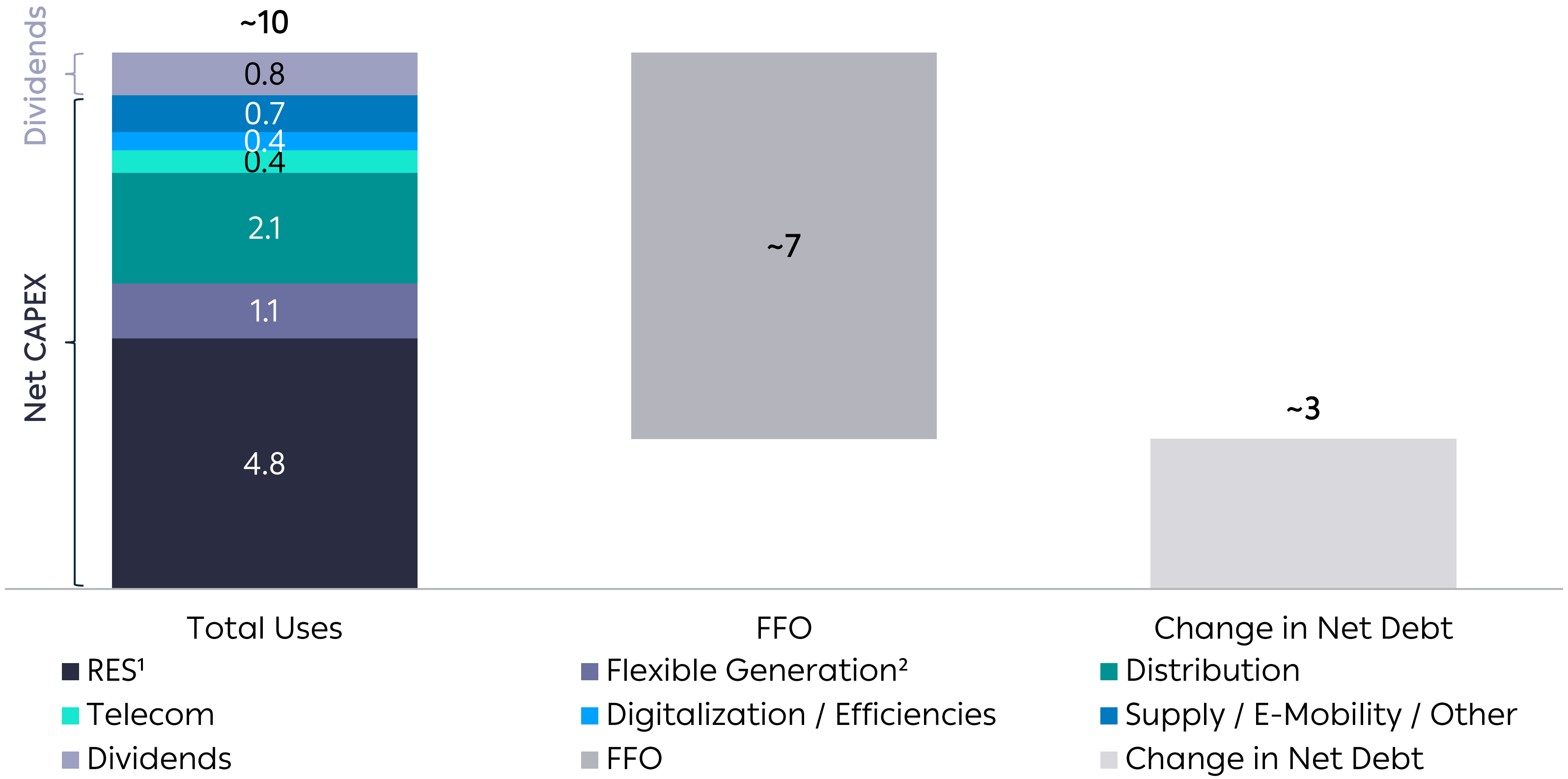
Investment split 2026 – 2028 by geography



Notes: (1) Investment figures based on gross capex, i.e. including customer contributions and grants which represent 6% of gross capex for the period 2026-2028

Strong operational cash flow generation helps fund majority of growth investments

Sources and uses of funds (2026-2028) (€bn)



Notes: (1) Includes solar, wind, hydro, storage. (2) Includes CCGT, hydro pumped storage, conventional. (3) includes operating leases and other items.

Key highlights

FFO of ~€7bn include:

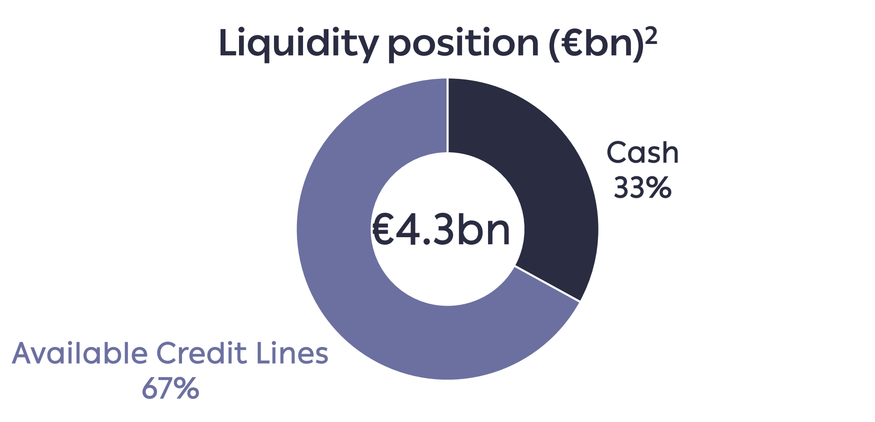
- EBITDA: ~€8bn
- Δ in WC[3]: ~€1bn
- Net Fin. Exp and Tax: ~€(2)bn

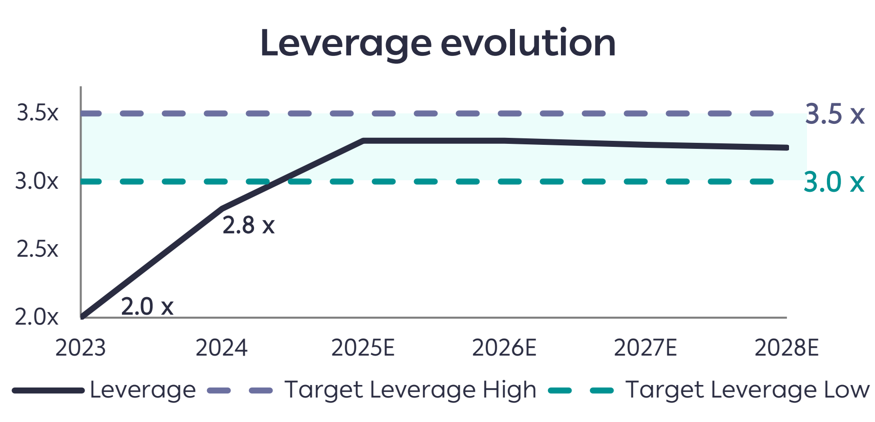
The total investment plan is expected to be funded mainly by:

- FFO
- Debt

Ample available resources to fund capex via supranational debt, capital markets, EU Recovery and Resilience Facility and commercial banks (local and international)

Maintaining our leverage discipline despite a significant investment plan after a new successful bond issuance

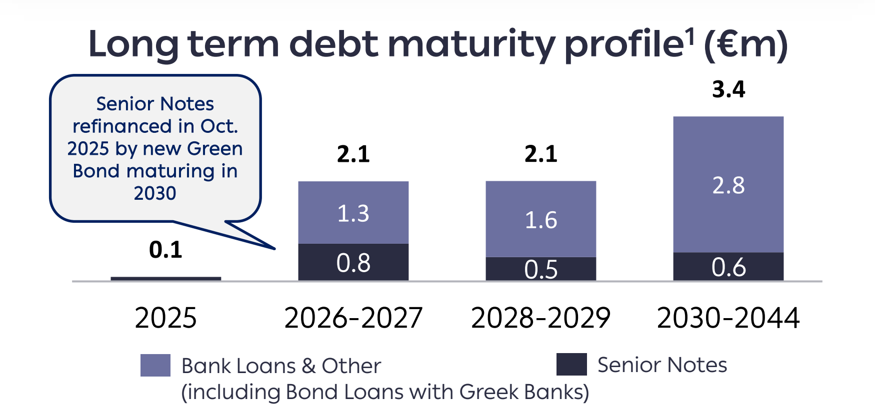


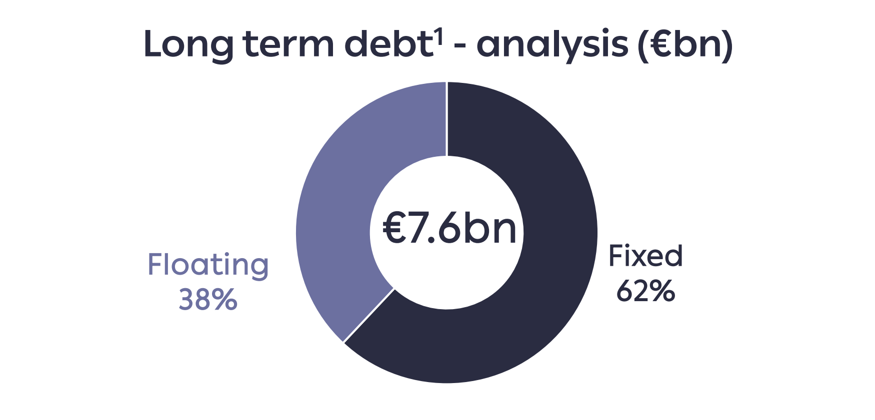


Today

FitchRatings
BB-

S&P Global Ratings
BB-





Tomorrow

Targeting investment grade metrics in the period **2027-2030**

<€10bn
2028E Net Debt

Notes: (1) Excluding overdrafts / short term borrowings of €635m. (2) As of Sep-25.

4 Final Remarks and Conclusions

Our key pillars and business drivers are confirmed

Our strategic pillars

1. Growing greener and flexible generation fleet across South East Europe
2. Continuous investment towards strengthening power distribution networks
3. Customer-centricity at the core of retail services

Our key financial targets

	2026E	2028E
EBITDA Adj. (€bn)	~2.4	~2.9
Net Income Adj.[1] (€bn)	~0.7	~0.9
EPS[2] (€ / share)	~2.1	~2.5
DPS[2] (€ / share)	~0.8	~1.2
Net Debt / EBITDA Adj.	<3.5x	<3.5x

Cumulative capex 2026E-28E: €10.1bn

Source: Company Information. Notes: (1) Based on Net Income Adj. after minorities. (2) Excluding treasury shares (i.e., using 339m shares for 2026E and 340m shares for 2028E).

PPC is well prepared to face market volatility

Profitability in high / low price environments…

	Renewables/CCGTs / Peakers	Customers	Distribution	ppc	
Margins in Low Prices	↘	↗	Regulated business	Predictable growth	Using batteries / pumped hydro, PPC can benefit / arbitrage from more volatile pricing
Margins in High Prices	↗	↘			

PPC has limited impact from high/low wholesale prices

Integrated utility model provides a **natural hedge to navigate energy markets volatility** while **customers** serve as an **anchor for RES growth**

Strong management team with a wealth of experience

Georgios Stassis
CEO, Chairman

Alexios Paizis
Deputy CEO, Conventional Generation

Konstantinos Mavros
Deputy CEO, RES

Konstantinos Nazos
Deputy CEO, Energy Management

Anastasios Manos
Deputy CEO, Grids

George Karakousis
Deputy CEO, Retail

Alexandros Paterakis
Deputy CEO, Digital & Advance Services

Konstantinos Alexandridis
CFO

Elena Giannakopoulou
Strategy

Sotirios Hadjimichael
Mergers & Acquisitions

Alina Papageorgiou
People & Organization

Sofia Dimtsa
Corporate Affairs & Communication

Argyris Economou
Legal & Governance

Georgia Christodoulopoulou
Procurement

Theano Goranitou
Internal Audit

Vasiliki Kochila
Health, Safety & Environment

Alessio Menegazzo
Romania

Aleksandar Sardjovski
North Macedonia

Christos Karagiannakis
CEO, Kotsovolos

Katerina Limoura
Executive Office Director

Final Remarks and Conclusions

€10.1bn
Investments
2026-2028
o/w €5bn discretionary

€2.9bn
EBITDA
2028

€0.9bn
Net Income
2028

€1.2
DPS
2028

+6.3GW
RES
by 2028

7.3GW
Flexible Generation
2028

Coal Free
YE2026

€6.5bn
RAB
2028

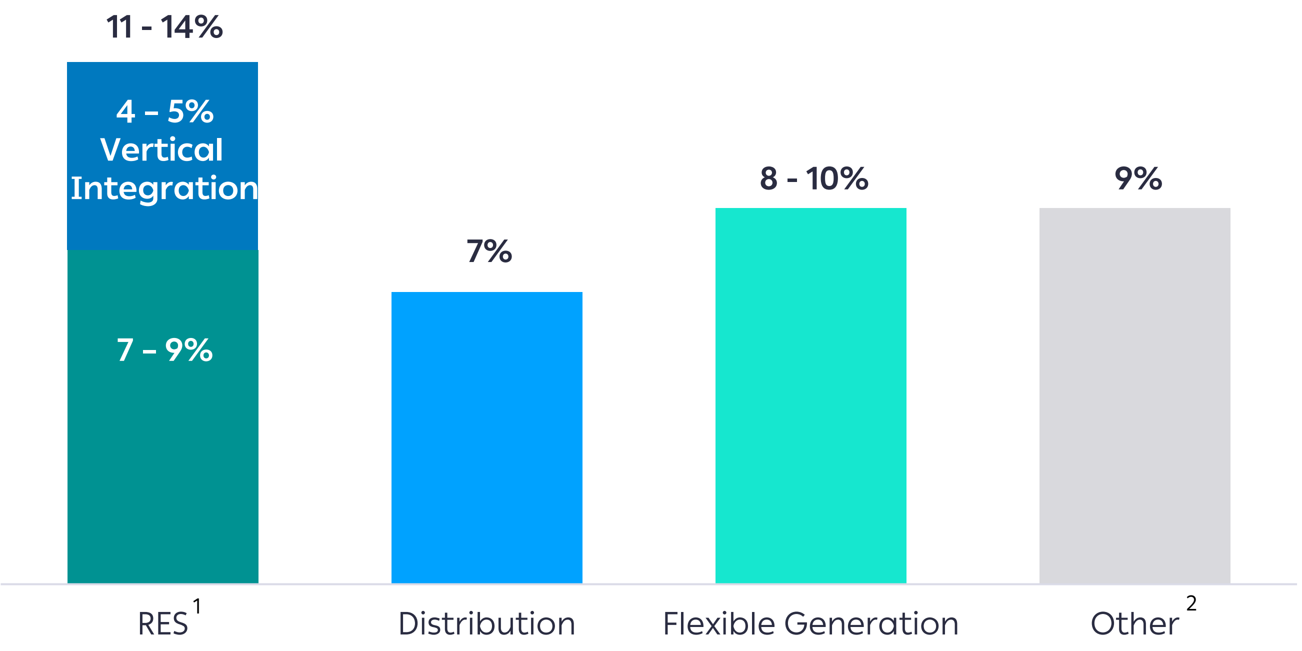
>€3.2bn
EBITDA
2030

A Appendix I:
Strategic Plan 2026 -2028 additional info

Attractive Returns for PPC's Strategic Plan 2026 - 2028

Investment Discipline and **Attractive Returns** on Capex Invested Throughout the Plan

Unlevered IRR Targets for Capex Plan



Key Highlights

- Expected **average return** with a spread **above WACC by at least 150 bps** for the €10.1 bn capex pipeline in 2026-2028
- **Attractive returns** (unlevered ~11%+ returns for RES with vertical integration)
- **Strategic advantage** in generation due **to strong customer access**

Notes: (1) RES IRR considers trading/supply profit on Group level. (2) "Other" includes Telecom.

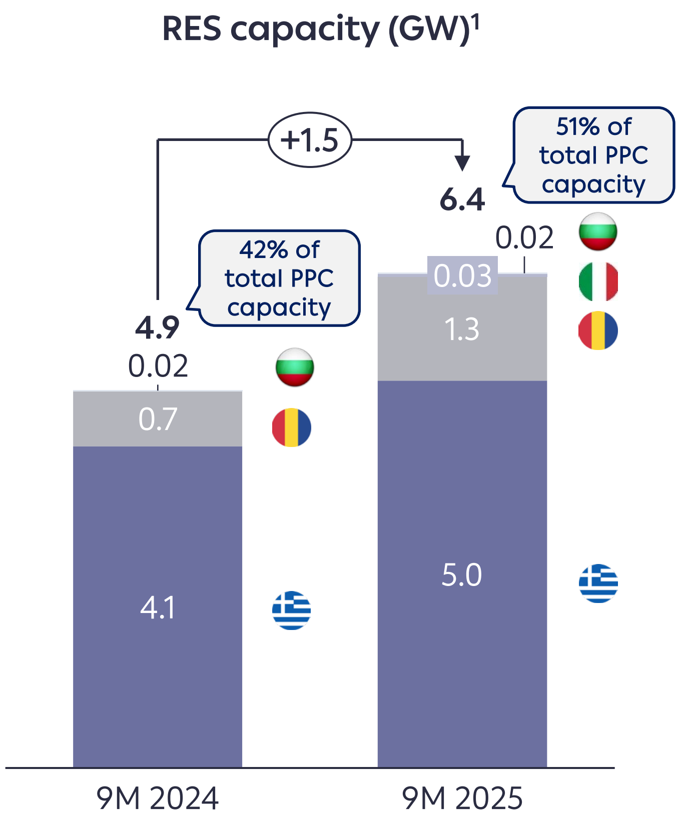
A

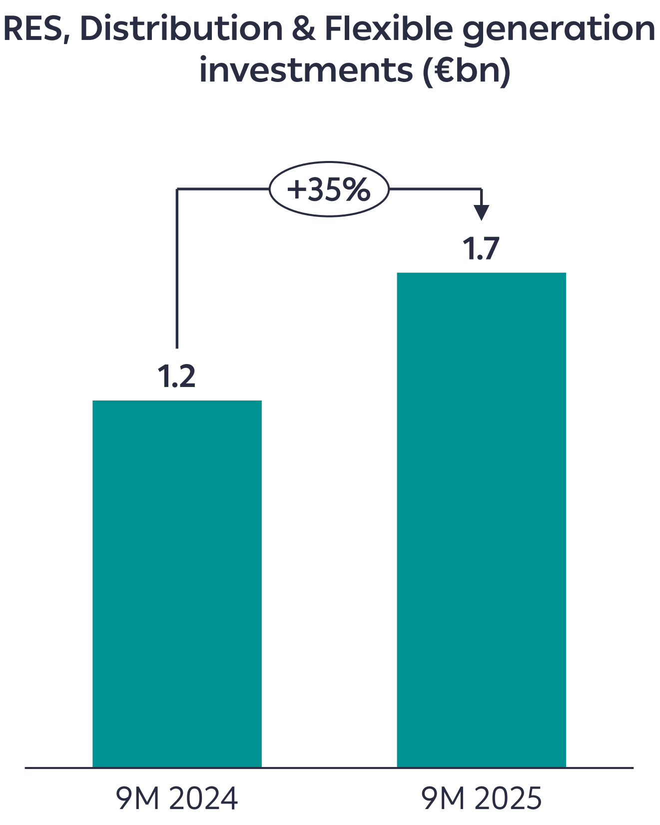
Appendix II:
Financial Results 9M 2025

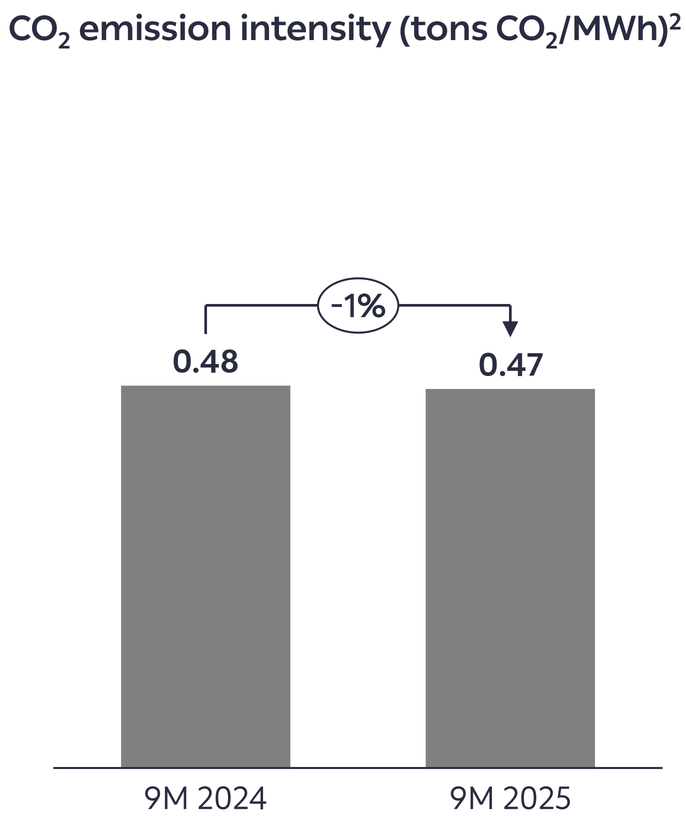
Key highlights of 9M 2025 performance

Operational Profitability	Investments	Renewables	Energy mix
€1.7bn Adj. EBITDA	**€1.9bn**	**6.4GW capacity**	**Lignite output**
+24% vs 9M 2024	Further acceleration expected in Q4 2025	+1.5GW vs 9M 2024	representing 13% of energy mix
Strong Q3 2025 mainly driven **by integrated business overall growth** and the **higher DSO contribution in Greece**	**88%** towards **RES, flexible generation** and **Distribution**	**3.9GW** projects **Under Construction, ready to build** or in the **tender process**	On track to become **lignite free by 2026**

RES at 51% of PPC total capacity with continued growth across key pillars of our strategy



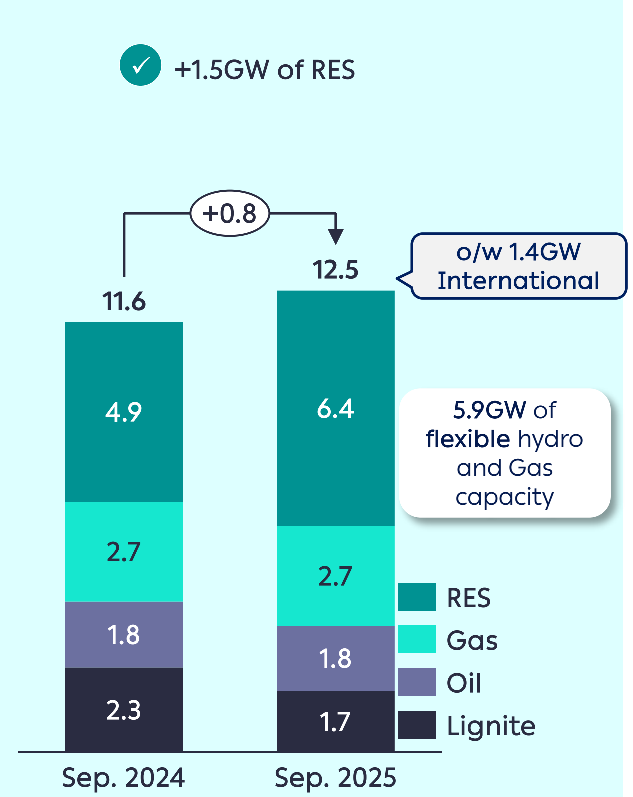




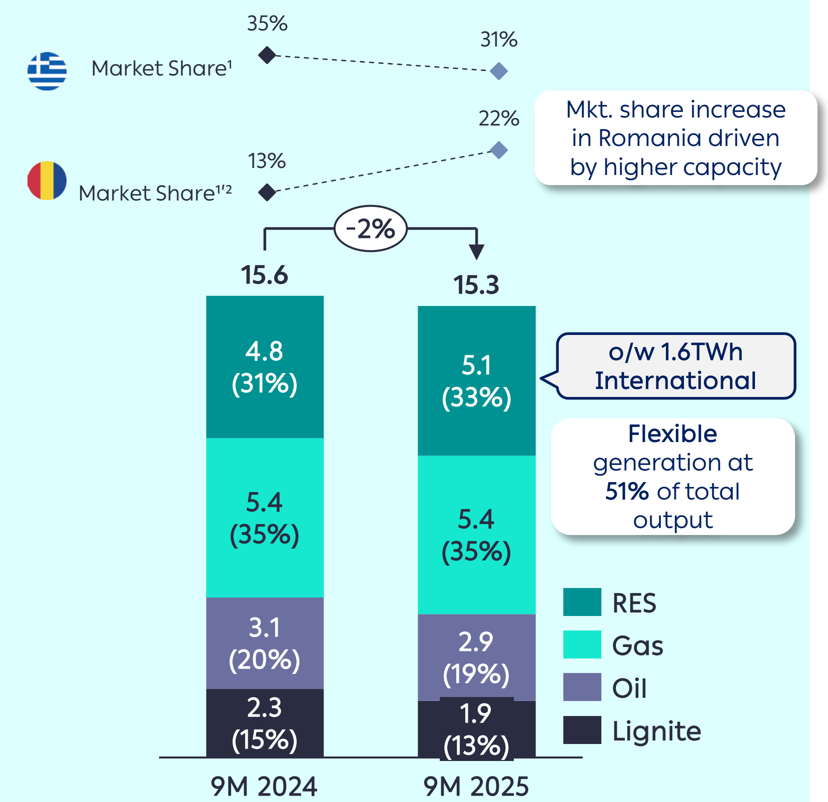
1. Including Large Hydro 2. Scope 1 emissions divided by total electricity generation

Strong output and market position, with RES leading the transition

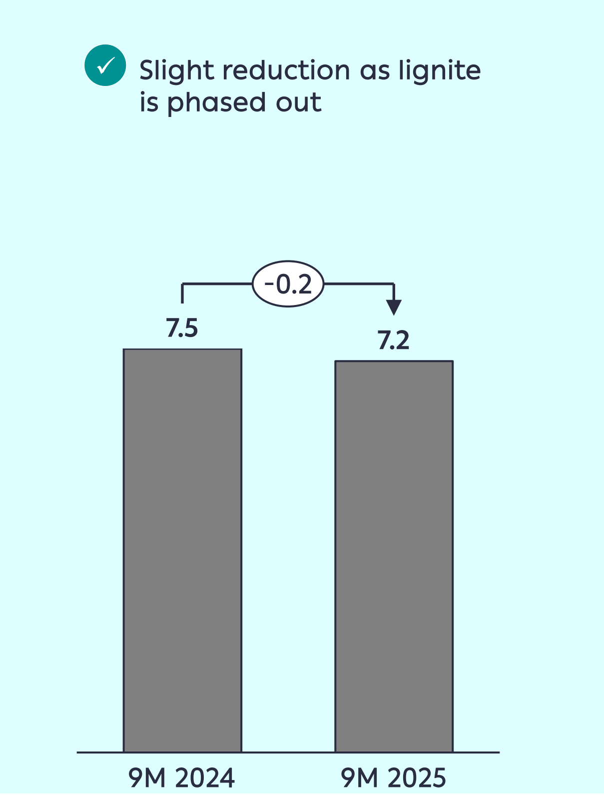
Installed capacity (GW)



Generation (TWh)



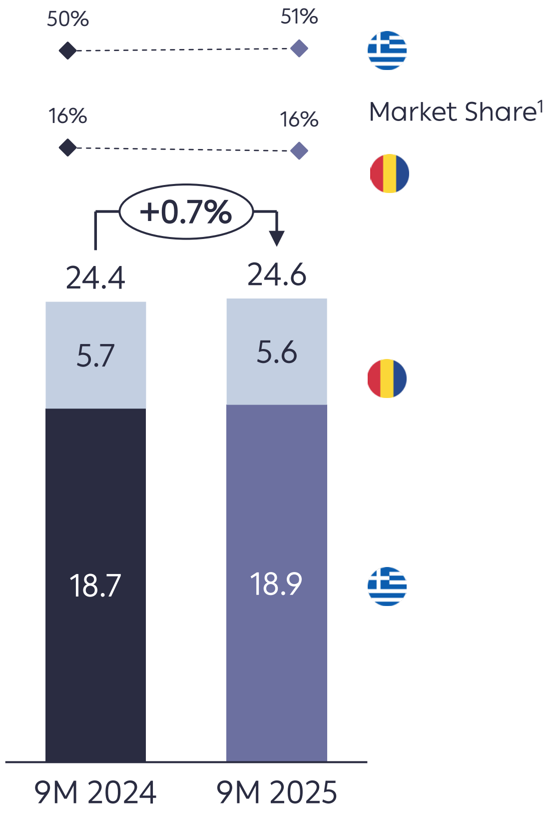
CO_2 Emissions (m tons)[3]



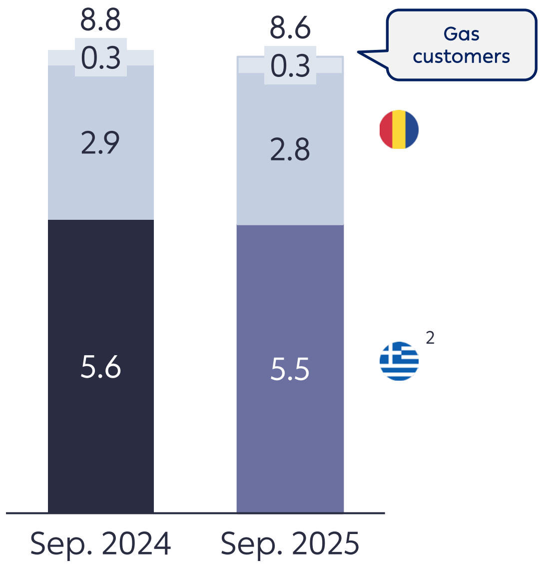
Source: Company Information. 1. Market Share 9M 2024 based on actual figures and 9M 2025 on provisional data. 2. Market Share in RES excl. Large Hydro. 3. Refers to Scope 1 emissions.

Resilient retail position amid slightly lower demand

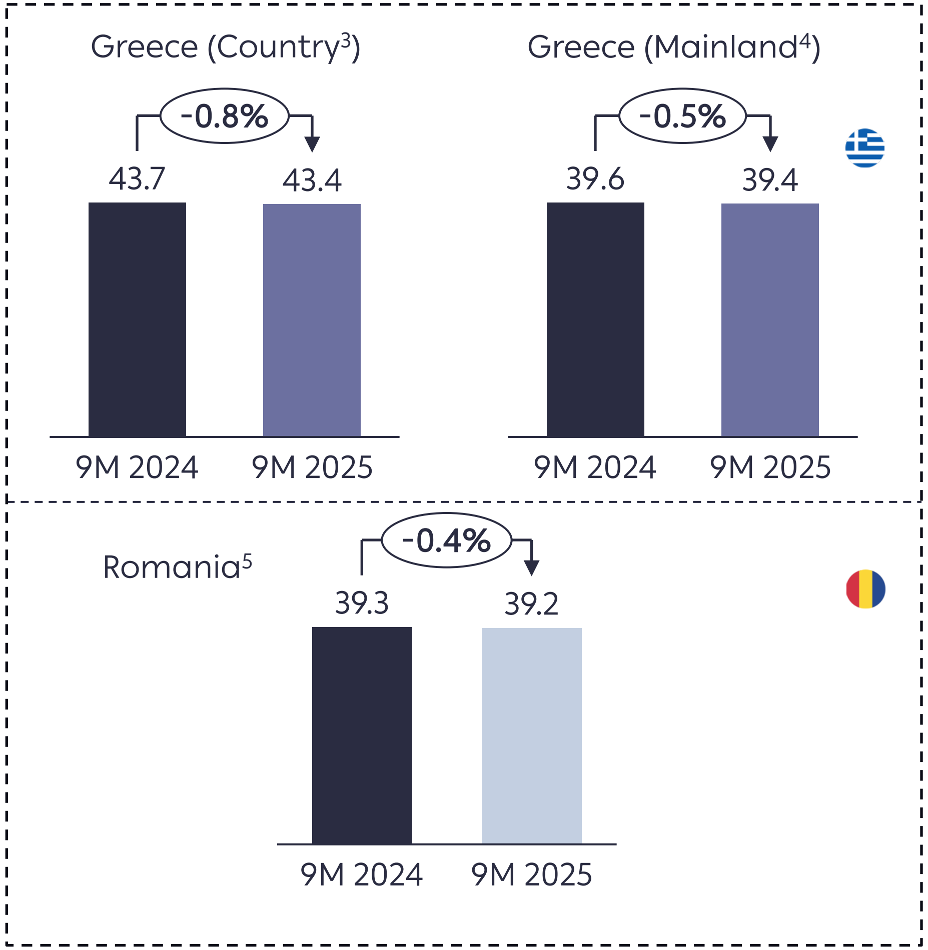
Electricity Sales evolution (TWh)



Customer base (m)

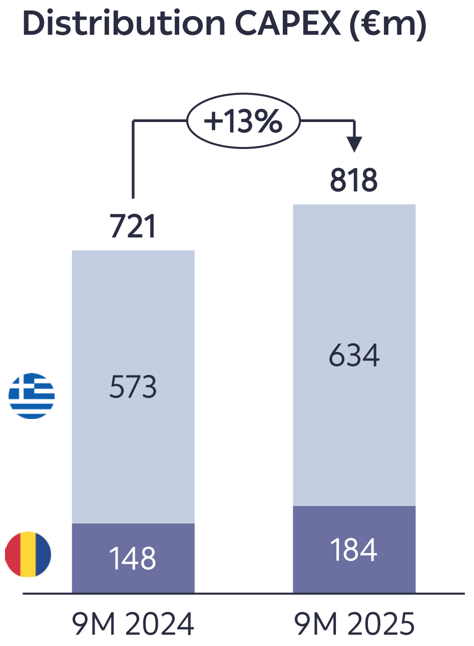


Domestic Demand (TWh)

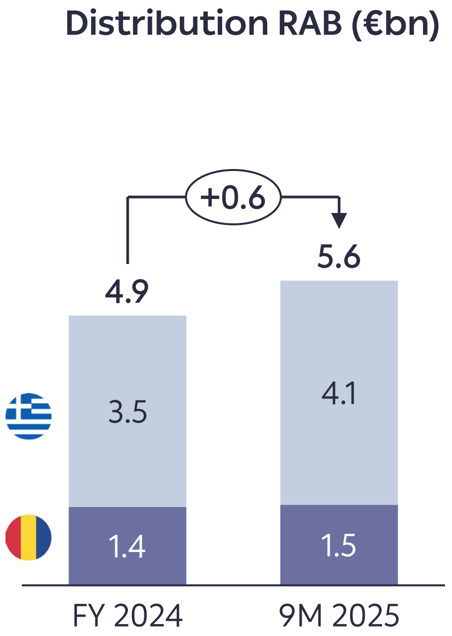


1. Average retail market share for 9M 2025 in both countries – in Romania, market share is based on provisional data for Third party sales" for Aug and Sep 2025 as ANRE has not published these data as of today. 2. Excluding Universal Service Supplier Customers. 3. Mainland and Non-Interconnected Islands based on PPC estimation. 4. Domestic Demand in Mainland based on IPTO's provisional data for 9M 2025 and actual data for 9M 2024. 5. For Romania: Including network losses, based on ANRE data and estimated values Aug and Sep 2025, based on latest available figures from Translectrica.

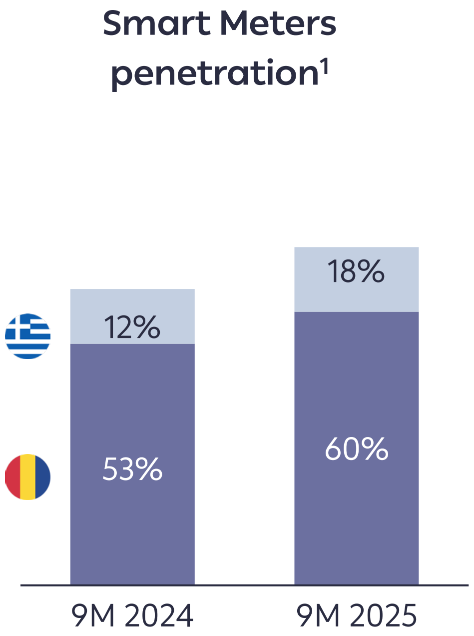
Scaling up distribution networks investments with visible regulatory frameworks in Greece & Romania



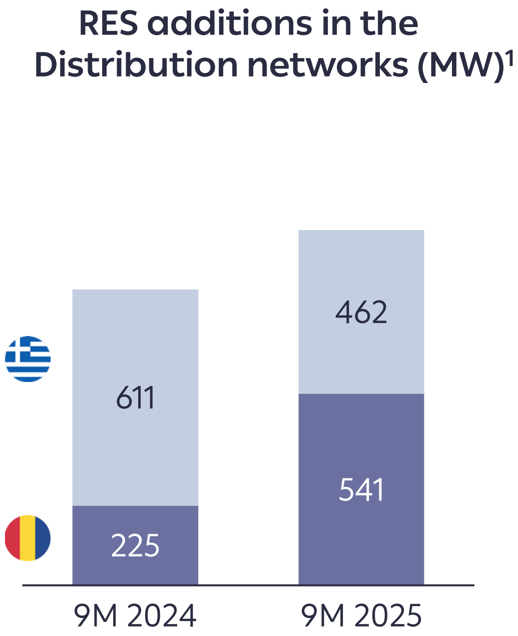
Major ramp up in Distribution capex leveraging on attractive regulatory framework



Growing RAB through investments in distribution business for the modernization and digitalization of the network



Increasing penetration of Smart meters in both countries



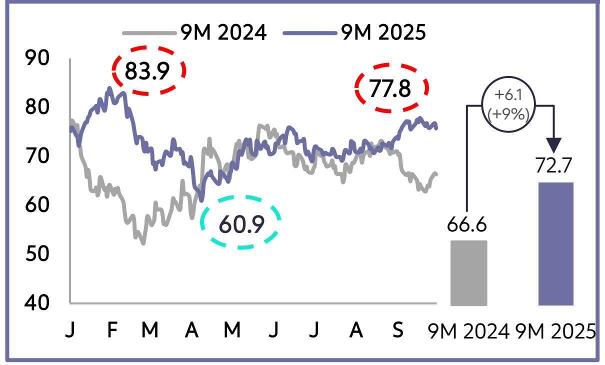
Higher additions recorded in Romania

Source: Company Information. 1. Actual figures for 9M 2024 and provisional data for 9M 2025.

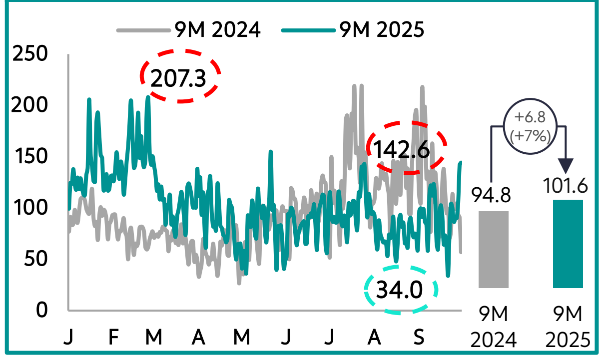
Commodity prices rose y-o-y in 9M-25, driven by gas supply risks, tariff shifts, and geopolitical tensions

TTF (€/MWh_th) [1]

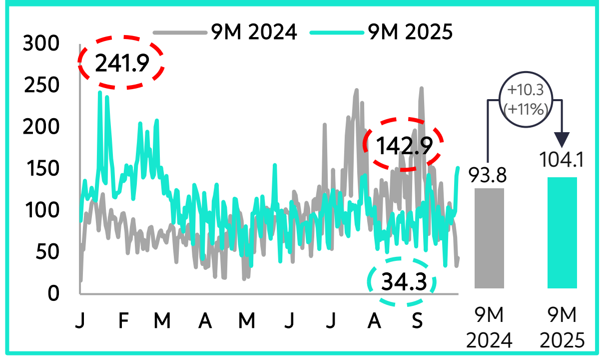
CO_2 (€/tn) [2]



Day Ahead Market price (DAM) (€/MWh) [3]
Greece



Day Ahead Market price (DAM) (€/MWh) [4]
Romania



1. Source: EEX TTF Daily Spot prices. 2. Source: ICE EUAs Daily Futures (Dec-24 & Dec-25 accordingly). 3. Source: HENEX. 4. Source: OPCOM

Note: The gas supply contracts in Greece are priced based on the previous month's average on the TTF M+1, as published by ICIS Heren ("Heren Monthly indices")

TTF

- After a bullish trend at the beginning of the year gas prices turned bearish in late February due to weaker demand and warmer weather. Post April, prices rose amid concerns over LNG supply from the Israel-Iran conflict.
- In Q3-25, TTF prices stayed stable due to weak demand and steady LNG supply. Geopolitical events and trade deals caused brief volatility, but strong fundamentals kept prices low.
- Average TTF price in 9M-25 was up by 21% y-o-y.

CO_2

- Early 2025, EUAs were bullish but dropped till April over U.S. tariff concerns. Prices peaked end of H1 after the U.S.-China tariff deal and Israel-Iran tensions.
- In September, EUAs prices rose to their highest since mid-February, driven by compliance buying ahead of the September 30 deadline.
- Average EUA price in 9M-25 was up by 9% y-o-y.

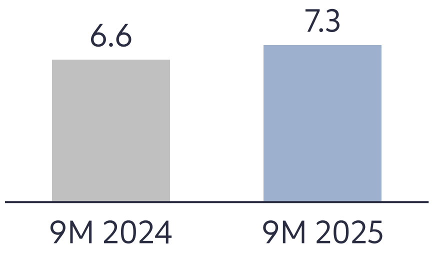
Day Ahead Market price

- EU power prices rose early in 2025 and fell after mid-February due to weaker demand and higher solar output. Prices rebounded in Q2 with record RES generation.
- In Q3 prices initially rose with cooling demand but remained moderate. In August, slumped demand and high renewables caused more negative hours. September saw price swings between peaks and negative weekends.
- In 9M-25 the average DAM price in GR was up by 7% y-o-y, while in RO was up by 11% y-o-y.

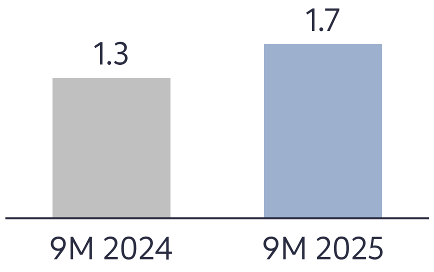
Solid operational profitability for the 9M of 2025

Key Financials

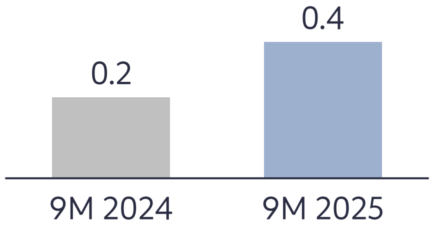
Revenues (€bn)



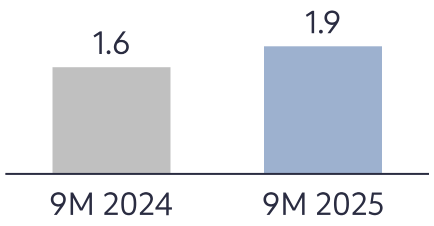
Adj. EBITDA[1] (€bn)



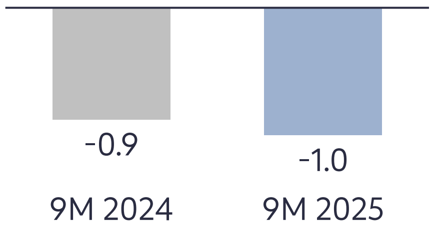
Adj. Net income after minorities[1] (€bn)



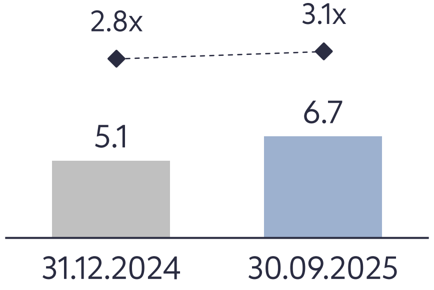
Investments (€bn)



FCF[2] (€bn)



Net Debt (€bn) / Net Leverage[3]



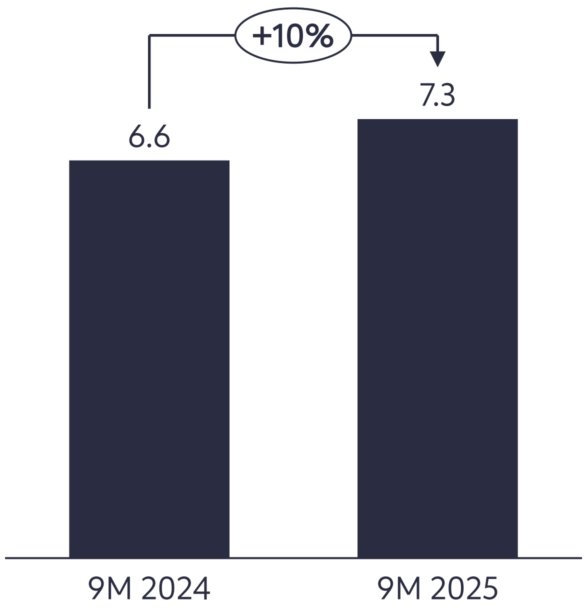
Key Highlights

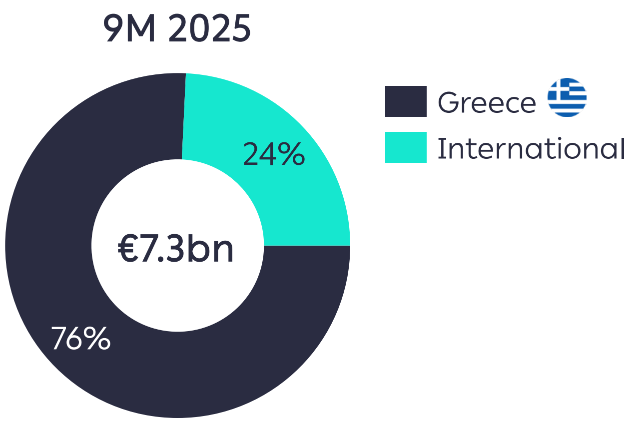
- **Revenues increase mainly due to** higher power prices driven by higher gas and carbon prices, contribution of Kotsovolos (since Apr. 2024) and continued growth in RES
- **Adj. EBITDA** at €1.7bn supported by strong Q3 2025 performance
- **Adjusted Net Income** at €0.4bn
- Negative **FCF** driven by significant investments and seasonal WC
- **Leverage** at 3.1x in line with the provisions of the Business Plan

1. Analysis is provided in Alternative Performance Measures in the 9M 2025 financial results presentation. 2. After Investments and Dividends. 3. For 30.09.2025, net leverage is based on LTM EBITDA as of Sep 2025

Revenue growth mainly driven by higher power prices in both Greece and Romania

Total Revenues (€bn)

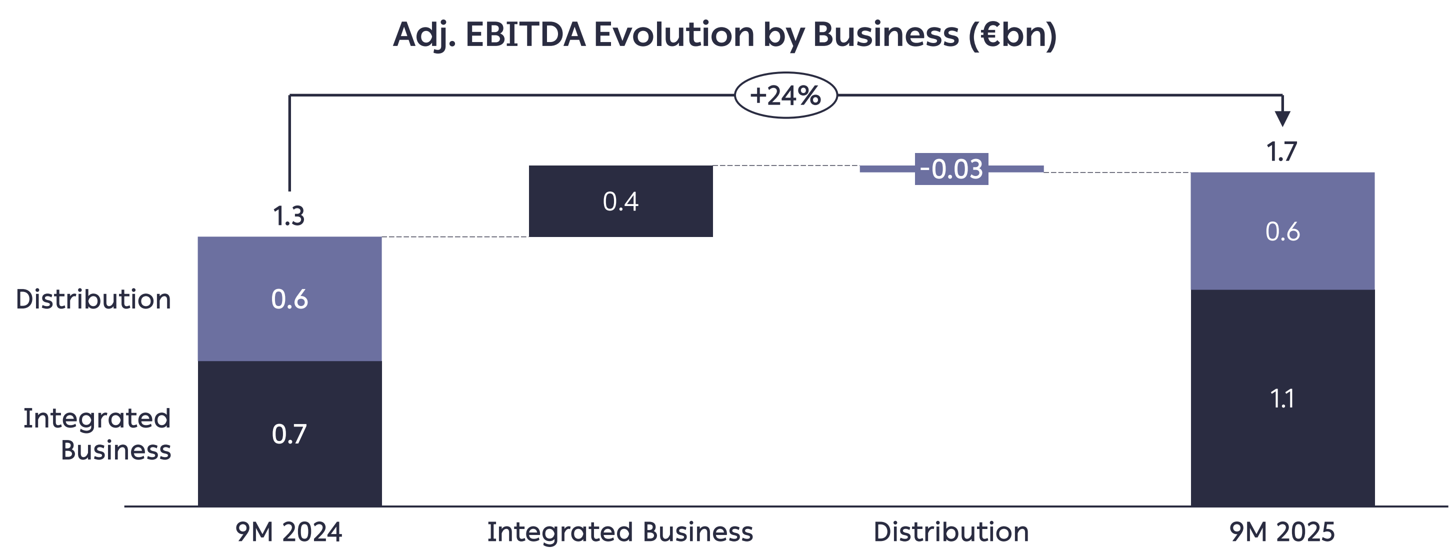


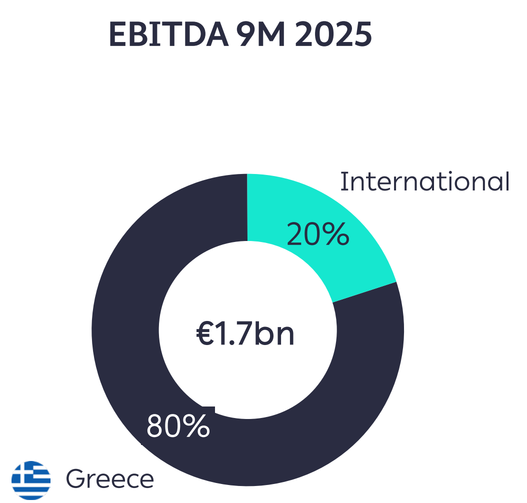


Revenues increase mainly due to:

- higher power prices, driven by higher gas and carbon prices
- contribution of Kotsovolos (since Apr. 2024)
- increased growth from RES

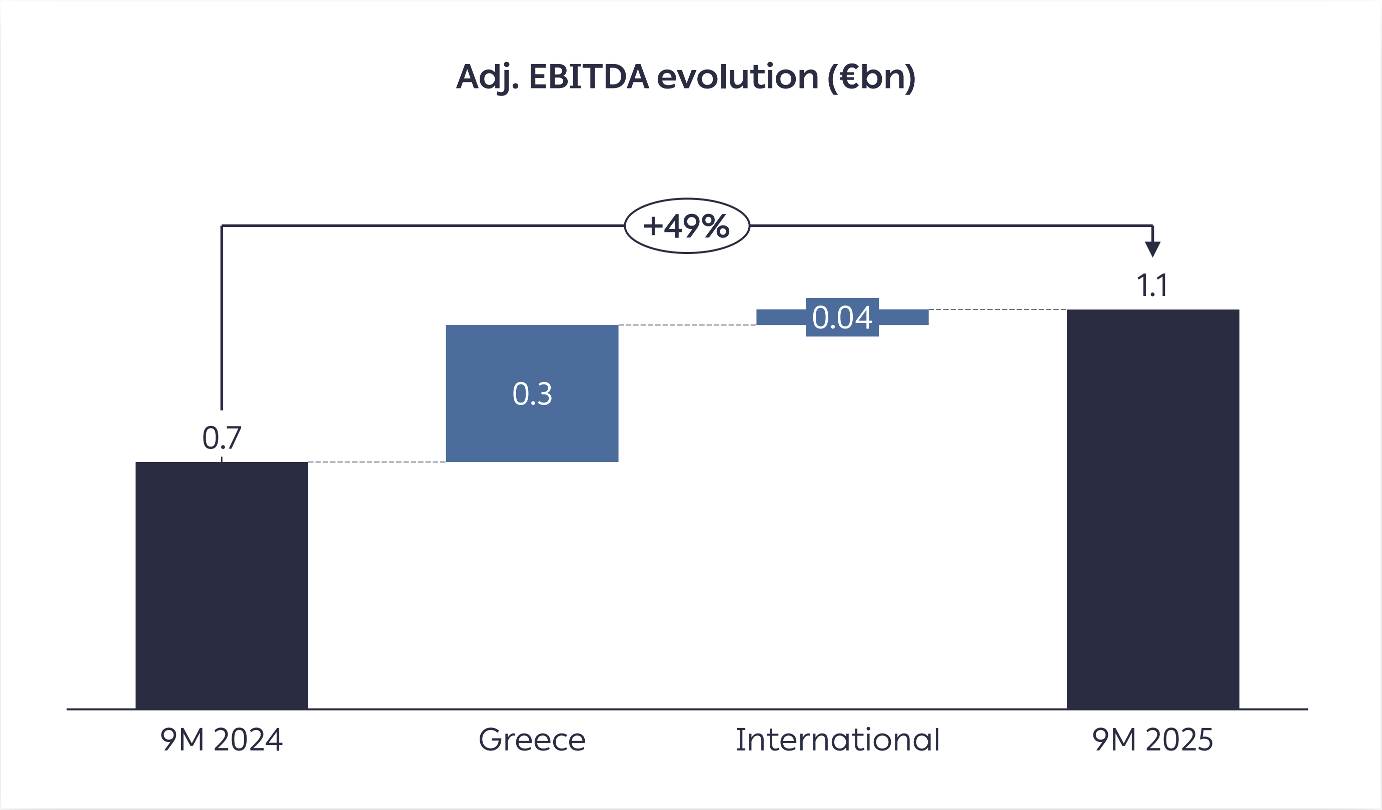
Adj. EBITDA performance in growth trajectory despite seasonal delays





- Solid growth of Integrated business drives overall profitability at a higher level
- International contribution in terms of EBITDA stands at slightly above 20% of the group's operating profitability in line with projected performance

Integrated Business further increased on RES additions and higher power prices



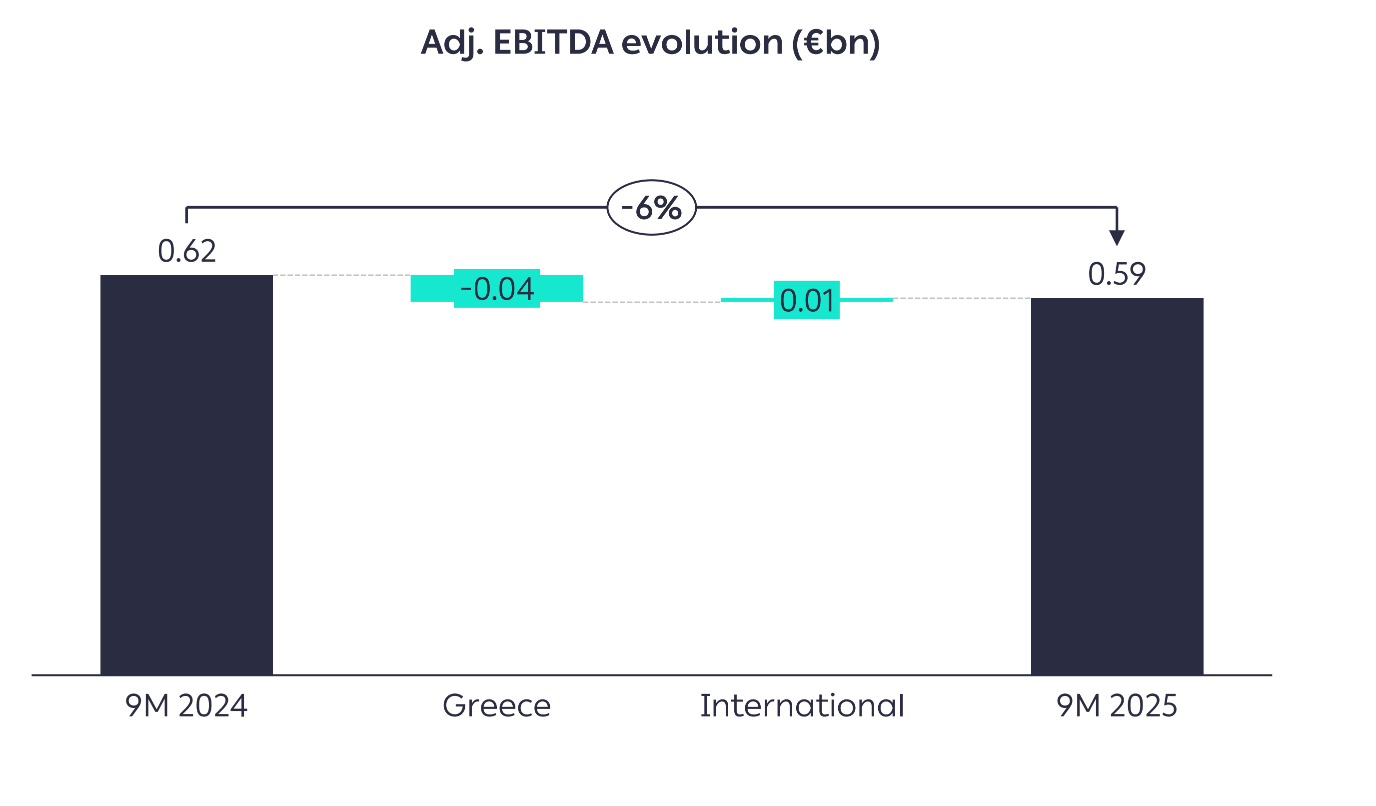
Greece

- Improved Retail segment performance in Q3
- Continuous improvement in our collections rate
- Roll out of new RES capacity

International

Increased performance, driven by RES additions despite weaker Romanian domestic demand

Improved performance on Distribution due to reversing seasonal effects



Greece

Performance recovers in 9M 2024 levels as network usage charges already implemented as of June 2025

International

Improved performance in Q3 2025 reaching 2024 levels

Adj. Net Income increase driven by increased operating profitability

Adj. EBITDA to Adj. Net Income after minorities (€m)

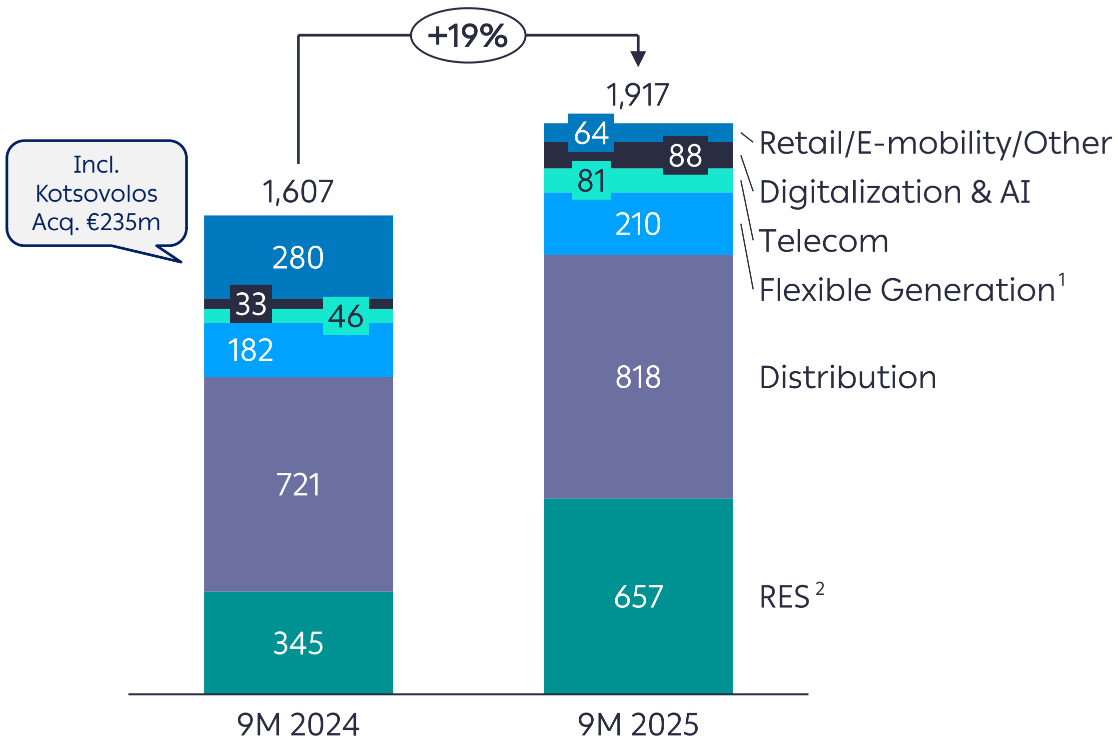
	9M 2024	9M 2025
Adj. EBITDA	**1,348**	**1,670**
Special items[1]	-122	30
EBITDA	1,226	1,699
D&A	-684	-848
Net financial expenses	-261	-335
Other[1]	-14	4
Profit before Tax	268	520
Tax	-69	-140
Net Income	199	380
Adj. for Special items[1]	136	59
Adj. to tax[1]	-30	6
Adj. Net Income	**305**	**445**
Minorities	-77	-43
Adj. to minorities for Special items[1]	13	4
Adj. Net Income after minorities	**241**	**406**
Adj. EPS (€)	**0.67**	**1.16**

- Increased operating profitability
- Higher D&A due to new assets and revaluation of fixed assets
- Increased net financial expenses driven by debt increase albeit lower financing cost
- Adj. Net Income after minorities up by 68% y-o-y
- Adj. EPS increase by 74% y-oy

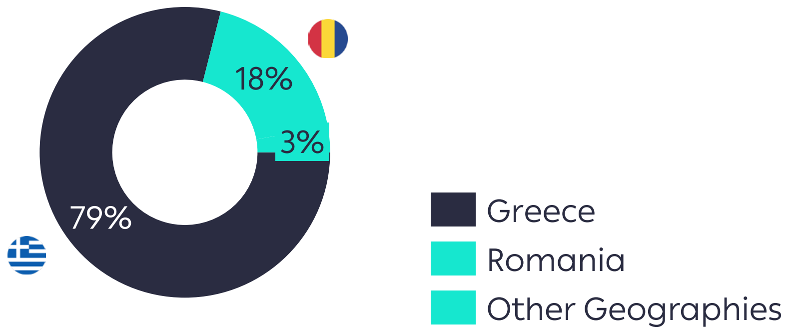
1. Analysis is provided in Alternative Performance Measures in the 9M 2025 financial results presentation.

Investments acceleration with 88% directed to Distribution networks, Green Energy & Flexibility

Investments by Activity (€m)



Investment Split by Geography



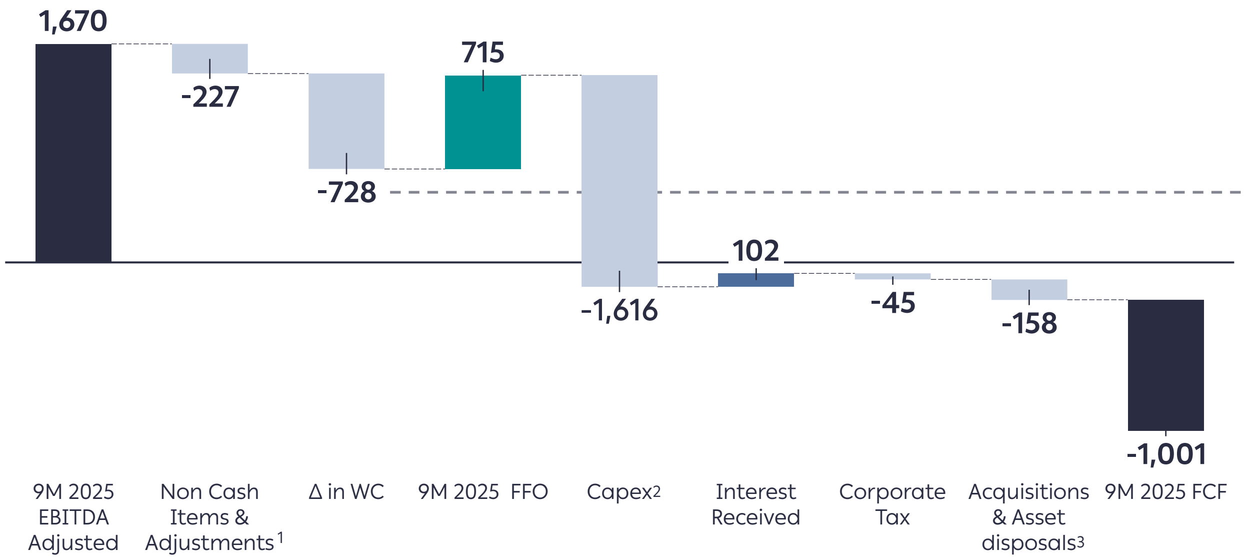
Investments at €1.9bn driven by:

- **Distribution activity** for the digitalization and enhancement of the networks both in Greece and Romania
- Continuous efforts in **RES & Flexible Generation** roll-out

1. Flexible generation includes, CCGT and conventional. 2. Renewables includes solar, wind, small hydro.

FCF in line with projections

Free Cash Flow evolution (€m)



Change in WC breakdown evolution (€m)

	9M24	FY24	9M25
Customer Trade Receivables	+8	-15	-205
CO_2 effect	-210	+21	-57
Hedging	-9	-94	+68
Other	-567	+347	-533
Total	-777	+259	-728

- Positive FFO as a result of:
  - Solid operational profitability
  - Seasonal effects in WC
- FCF in line with projections, attributed to increased investments despite FFO performance

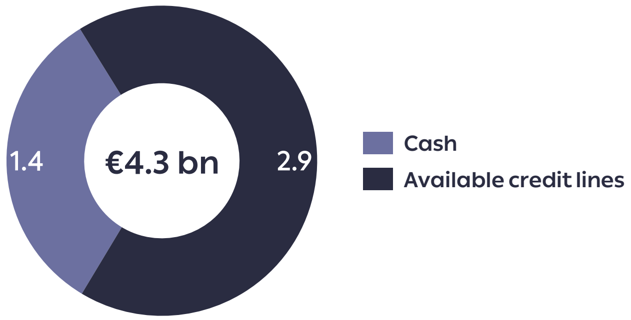
Negative WC impact of €0.7bn at similar level to 9M 2024 driven by seasonal effects:

- In current Trade Receivables
- CO_2 emissions rights payment for 2024 compliance – gradual improvement expected in the next quarter
- Other items mainly driven by the wind-down of State advance Payment

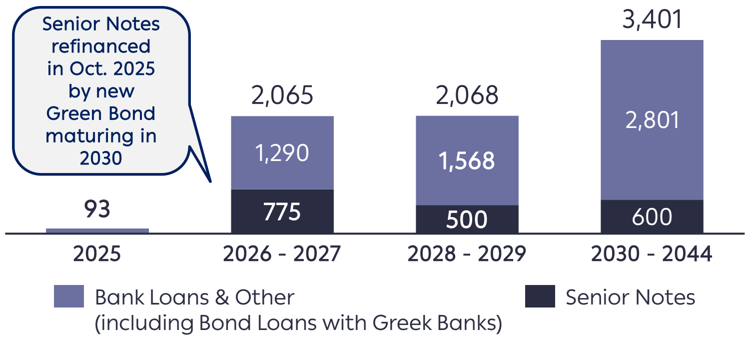
1. Mainly relates to bad debt and Customer contributions for their connection to the Distribution network. 2. Net of subsidies. 3. Including the net acquisition cost of new entities

Liquidity position and debt profile (30.09.2025)

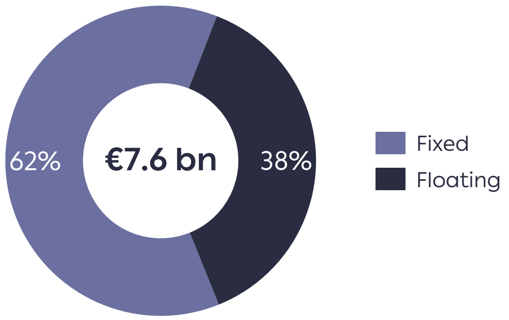
Liquidity position (€bn)



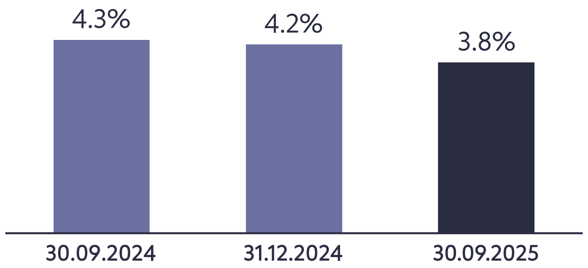
Long Term debt maturity profile[1] (€m)



Long Term debt[1] - Analysis (€bn)



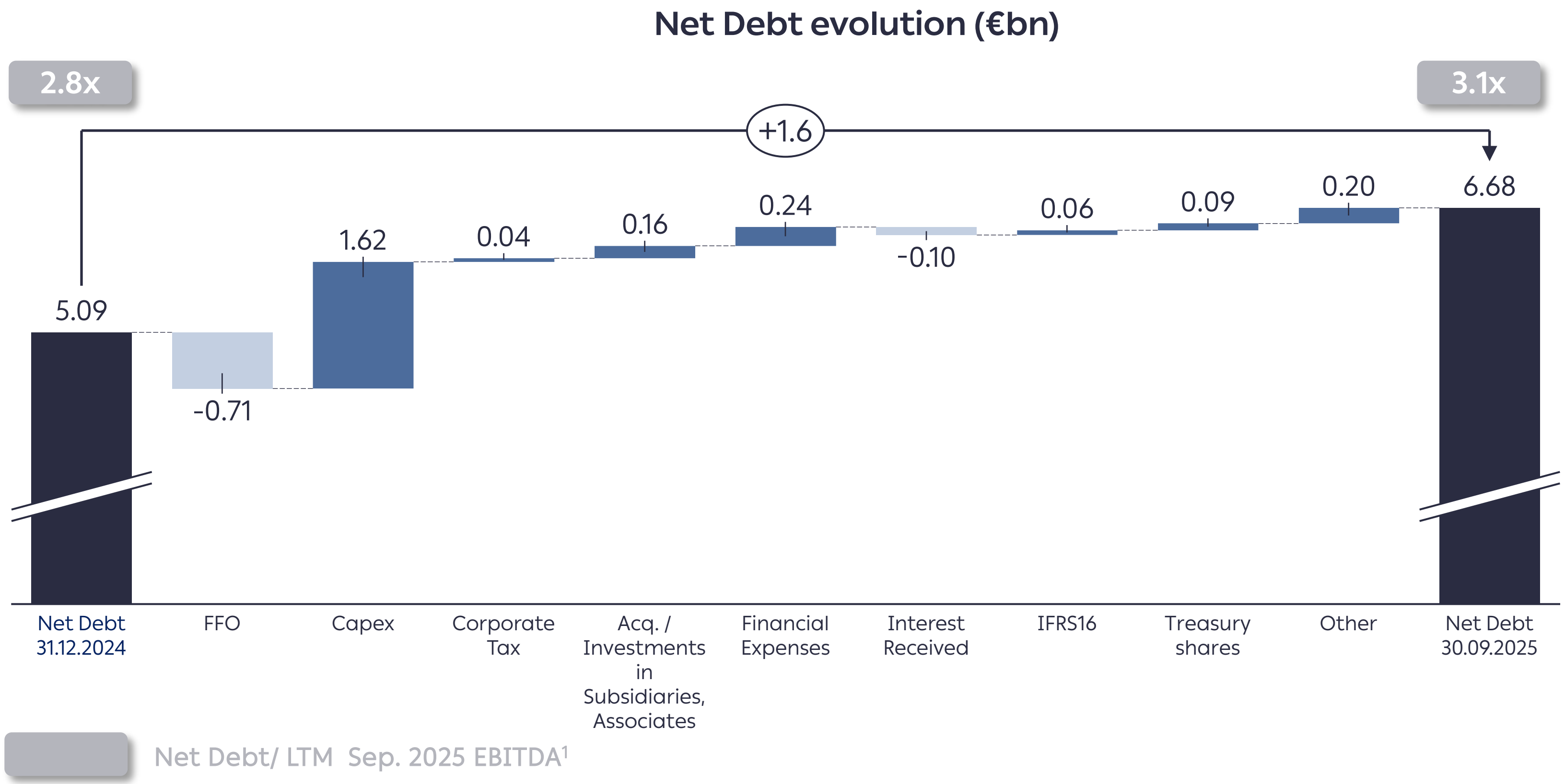
Weighted Average Cost of Debt



✓ Weighted Average Cost of Debt keeps declining

1. Excluding overdrafts / short term borrowings of € 635m

Strong Balance Sheet to support growth and significant investments



Key highlights

- Net debt increase in line with acceleration in investments
- Net Leverage at 3.1x, below the self-imposed ceiling of 3.5x
- Net Leverage for YE 2025 projected to be below the 3.5x threshold

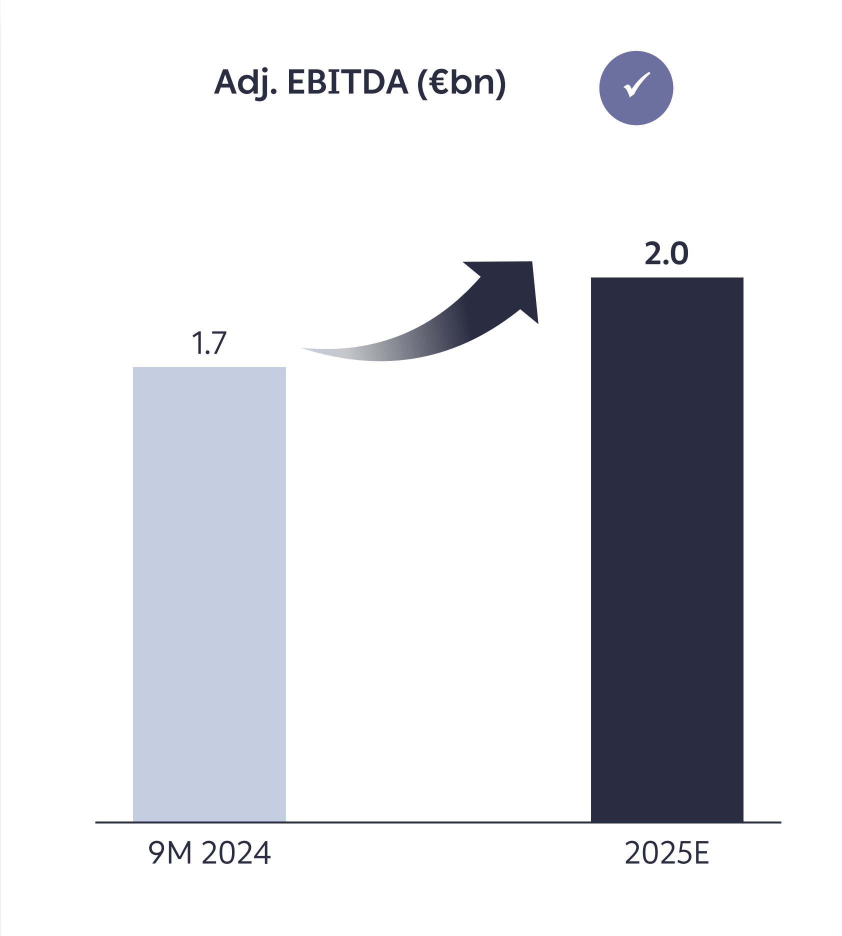
1. *LTM Sep. 2025 Adj. EBITDA stood at € 2.1 bn.*

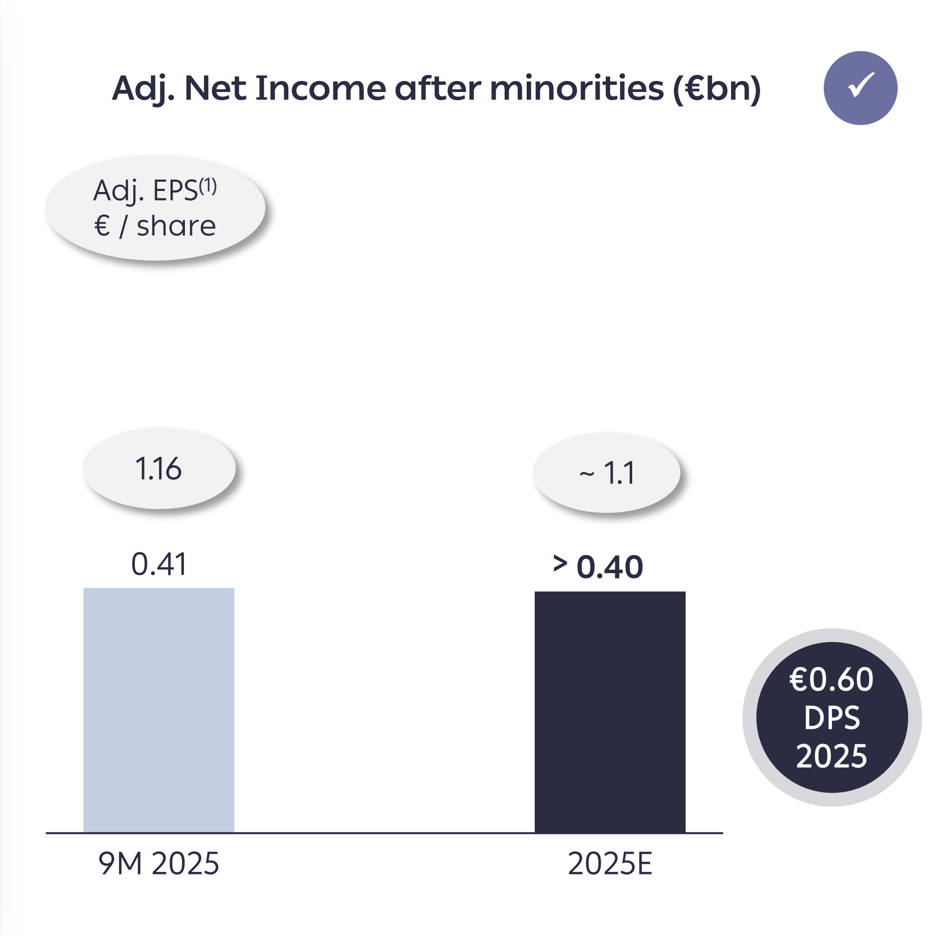
2025 Guidance Reaffirmed

Fully on track to meet FY2025 targets ✓

On track to deliver full-year targets,

supported by strong 9month performance





1. Analysis is provided in Alternative Performance Measures in the 9M 2025 financial results presentation.

Further improvement in key strategic areas of our activities

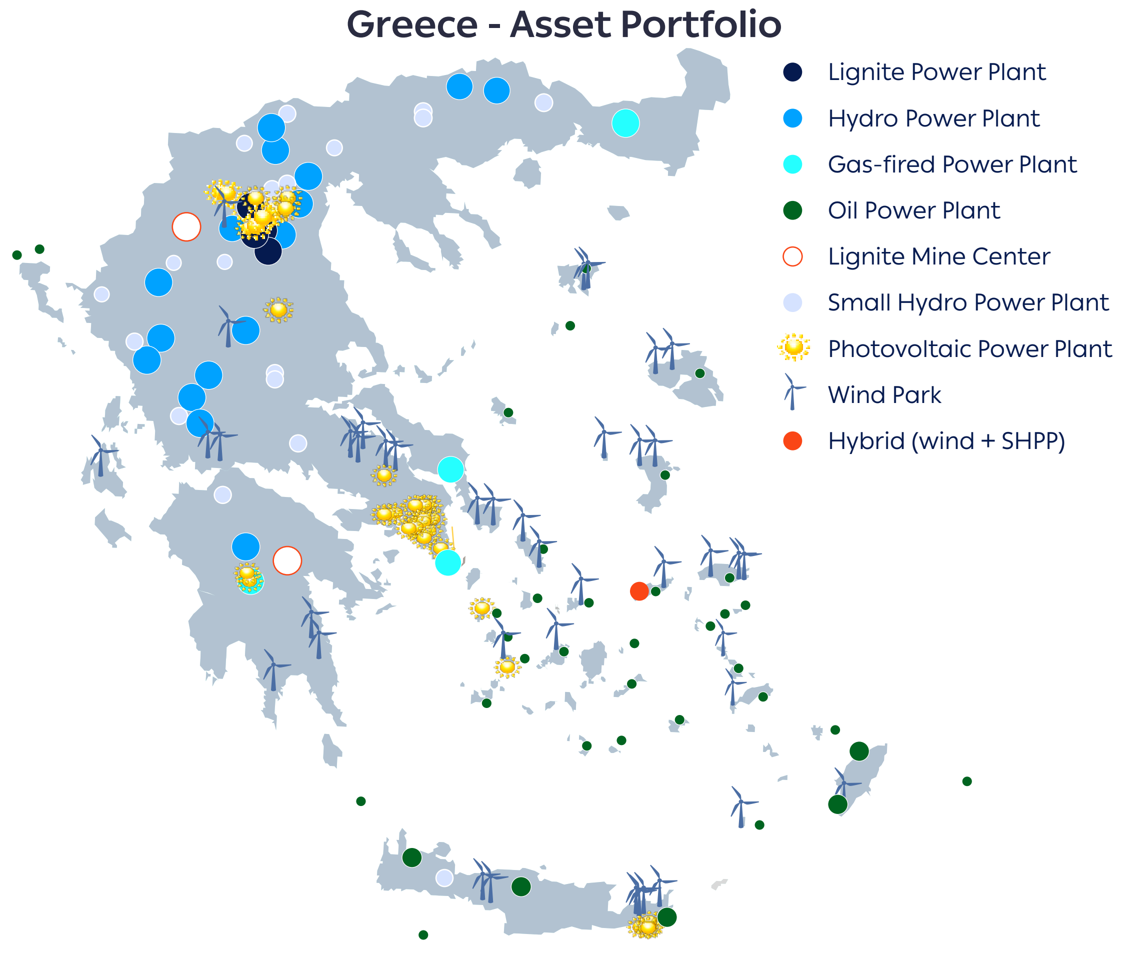
PPC strategic pillars

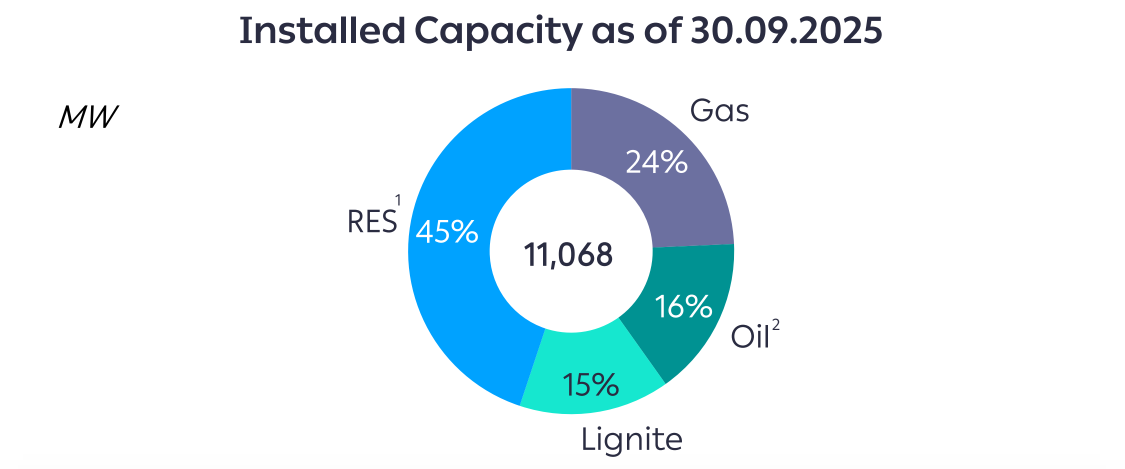
- **Clean & resilient generation portfolio**
- **Modernizing our networks**
- **Customer centric retail services**

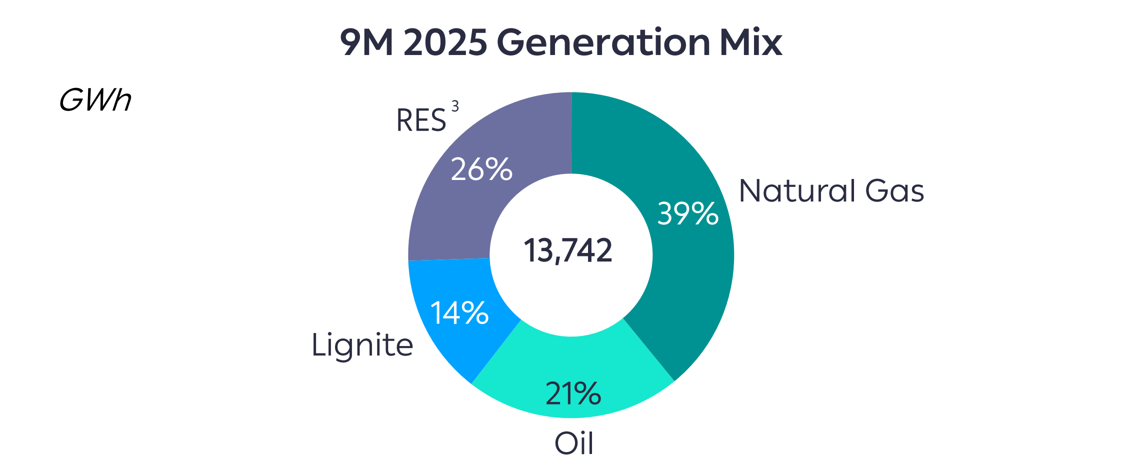
Sustainability KPIs	9M 2025	Δ vs 9M 2024[1]
RES capacity	6.4 GW	+1.5 GW
RES capacity on total	51%	+9.2 p.p.
RES production	5,071 GWh	+251 GWh
RES production on total	33%	+2.3p.p.
CO_2 emissions intensity (Scope 1)	0.47 tCO_2/MWh	-1%
CO_2 emissions (Scope 1)	7.2 $MtCO_2$	-0.2 $MtCO_2$
SAIDI (Greece/Romania)[2]	83/56 mins	-26/-4mins
SAIFI (Greece/Romania)[2]	1.24/1.45	-0.13/-0.35
Total network length (Greece/Romania)	254/135 k km	+3/+1 k km
Online penetration/myPPC app (Greece)	34.9%	+3.2 p.p
Online penetration/myPPC app (Romania)	65%	+3.6 p.p
Charging points installed (Greece & Romania)	3,752	+827

1. 9M 2024 performance based on actual figures . 2. Provisional data for 9M 2025.

Overview of PPC's Asset Portfolio (Greece)





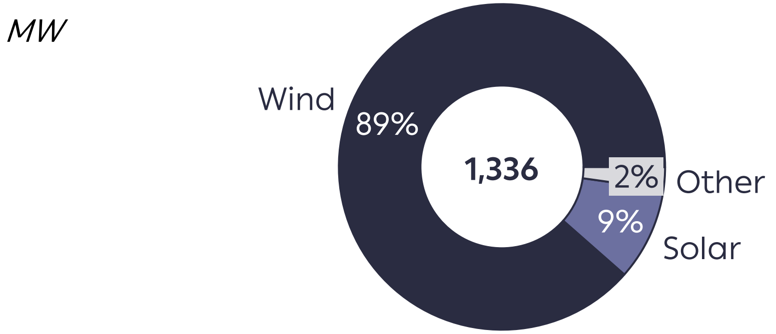


Notes: 1. Including Large Hydro. 2. Only for NII. 3. Excluding generation from PPC's participation in JVs.

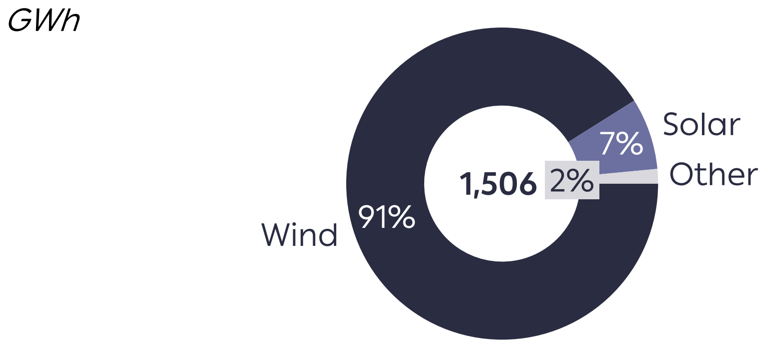
Overview of PPC's Asset Portfolio (Romania)

Romania - Asset Portfolio

Installed Capacity as of 30.09.2025



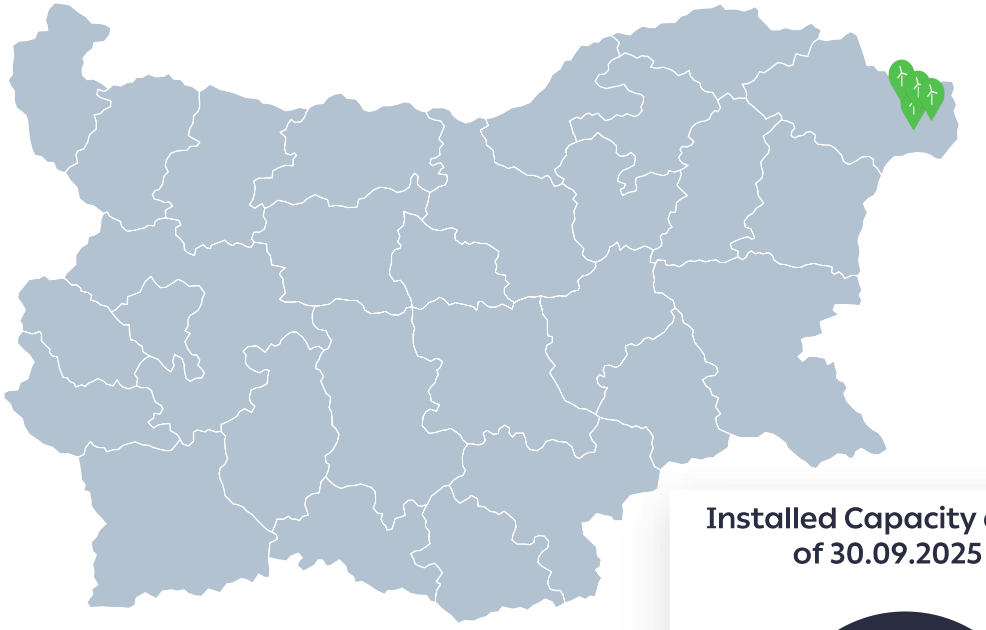
9M 2025 Generation Mix



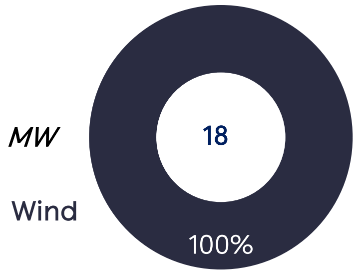
Source: Company Information.

Overview of PPC's Asset Portfolio (Bulgaria & Italy)

Bulgaria-Asset Portfolio



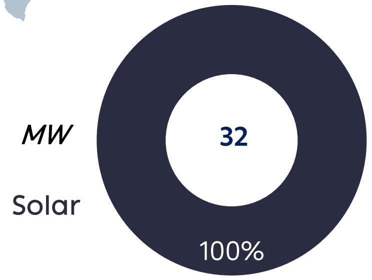
Installed Capacity as of 30.09.2025



Wind parks (WP)

Italy-Asset Portfolio

Installed Capacity as of 30.09.2025

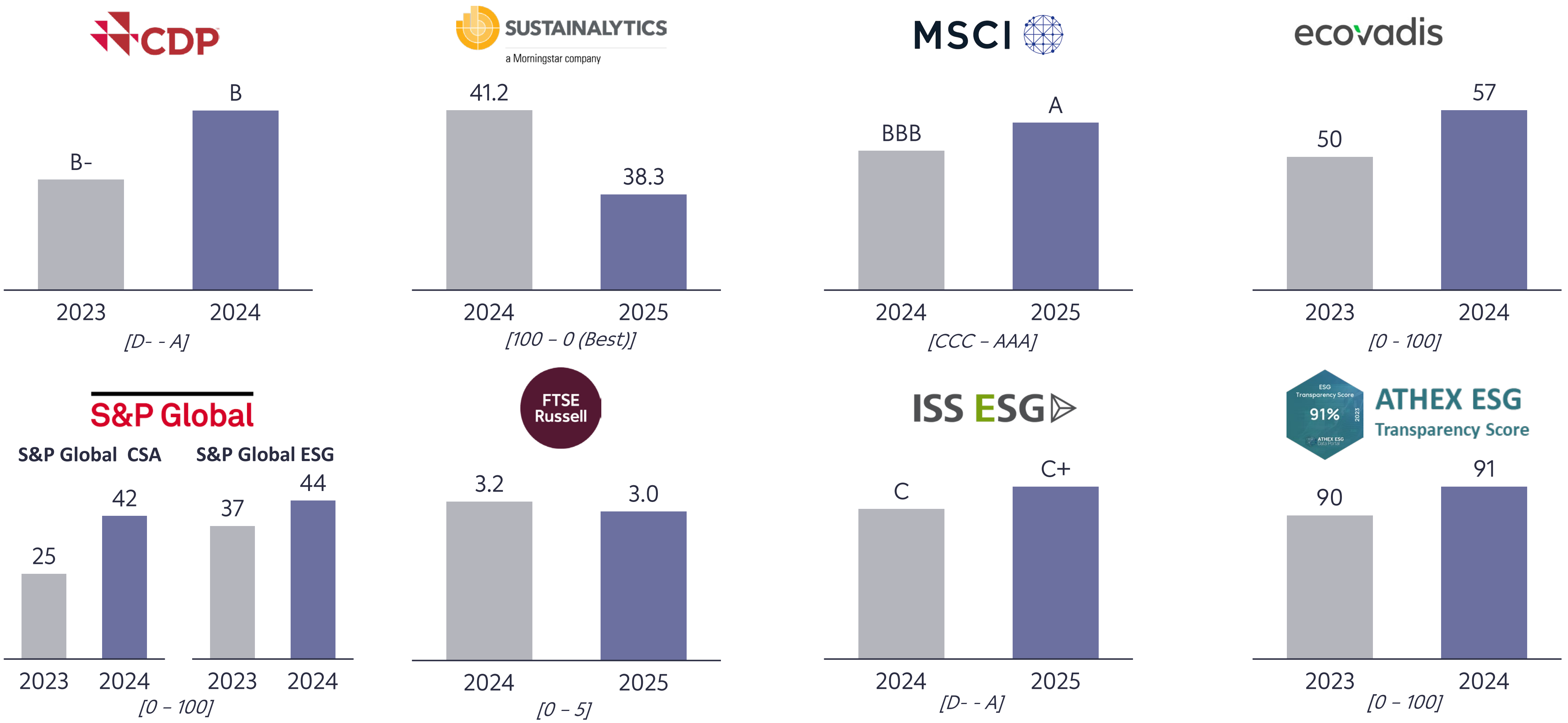


Photovoltaic Power Plant

Source: Company Information.

ESG ratings

ESG ratings keep improving driven by Business Plan implementation and continuous engagement with all ESG rating agencies.



Glossary

A	Actual
Adj	Adjusted
AGM	Annual General Meeting
AI	Artificial Intelligence
ANRE	Romanian Energy Regulatory Authority
app	Application
B2B	Business-to-business
BESS	Battery Energy Storage Systems
BG	Bulgaria
bn	Billion
bps	basis points
CAGR	Compound Annual Growth Rate
CAPEX	Capital Expenditure
CCGT	Combined Cycle Gas Turbine
CEO	Chief Executive Officer
CFO	Chief Financial Officer
CHP	Combined Heat and Power
CMD	Capital Markets Day
CO2	Carbon dioxide emissions
COD	Commenced Date of Operations
CSA	Corporate Sustainability Assessment
D&A	Depreciation and Amortization
DAM	Day Ahead Market price
DC	Data Center
DH	District Heating
DPS	Dividend per Share
DSO	Distribution System Operator
E	Expected
EBITDA	Earnings Before Interest, Taxes, Depreciation and Amortization
EES	Electrical Energy Storage
EMC	East Med Corridor
EnMa	Energy Management
EPS	Earnings Per Share
ESG	Environmental, Social & Governance
EU	European Union
EUA	European Union Allowances
EV	Electric vehicle
FCF	Free Cash Flow
FFO	Funds From Operations
FLPA - D	Frankfurt, London, Amsterdam, Paris and Dublin
FTTH	Fiber to the Home
FY	Full Year
GDP	Gross Domestic Product
GR	Greece
GW	Gigawatt
GWh	Gigawatt hour
HENEX	Hellenic Energy Exchange
h	Hour
HH	Households
Hp	Heat pumps
hr	Hour
HV	High voltage
ICE	Intercontinental Exchange
IFRS	International Financial Reporting Standards
Int'l	International
IPTO	Independent Power Transmission Operator
ISS	Institutional Shareholder Services
k	Thousands
km	Kilometer
KPIs	Key performance indicators
KV	Kilo Volt
kWh	Kilowatt hour
L3Y	Last Three Years
LTM	Last twelve months
m	Million
mins	Minutes
MW	Megawatt
MWh	Megawatt hour
o/w	Of which
OCGT	Open Cycle Gas Turbines
OPCOM	Romanian Electricity and Gas Market Operator
P&E	Permitting & Engineering
p.s.	Per Share
PHS	Pumped Hydro Storage
pp	Percentage Points
PPA	Power Purchase Agreement
PPC	Public Power Corporation
PV	Photovoltaics
Q3	Third Quarter
RAB	Regulated Asset Base
RES	Renewable Energy Sources
RFS	Ready For Service
RO	Romania
RoE	Return on Equity
RP4	Reference Period Four
RP5	Reference Period Five
RTB	Ready-to-Build
S&P	Standard & Poor's
Scope 1 emissions	Direct emissions made by sources a company owns or controls
sec	Seconds
SEE	South-East Europe
SHPP	Small Hydro Power Project
ton	Tones
TP	Tender Process
TTF	Title Transfer Facility
TWh	Terrawatt hour
U/C	Under Construction
VAS	Value Added Services
WACC	Weighted Average Cost of Capital
WC	Working Capital
Y	Year
YE	Year End
y-o-y	Year on Year
Δ	Delta
9M	Nine Month

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